NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, ir

structions in the Rules and Regulation	ons of the Commission.	tnessed by an agent of the Comm	
	Indicate Nature of Report by Checki	ing Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	March 25,	1955 ELGIa	nd, Terres
	(Date)		(Place)
Following is a report on the wo	rk done and the results obtained under tne he	ading noted above at the	
Tollowing is a coperation		Amerada Vise	
(Company or	Operator)	(Lease)	
Self	, Well No	1 in the SN 1/4 BN	½ of Sec,
(Contrac	tor)		
г. 208 _{. R.} 368 _{. , NMPM.,}	Vildout Poo	ol,	County.
,	Jamestry 20 and 21 , 1955	,	
The Dates of this work were as folows:			
and the state of the seconds (see	vas) (was not) submitted on Form C-102 on		, 19,
	(was not) submitted on 1 orm of 102	(Cross out incorrect words)	
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(Date)

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