

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Santa Fe, New Mexico
HOUSES OF LOT 600

WELL RECORD 15

Ralph Lowe
(Company or Operator)

~~Amended~~ ~~Wise~~
(Lease)

Well No. _____, in **SW** 1/4 of **NW** 1/4, of Sec. **14**, T. **20-S**, R. **36-E**, NMPM.

Wildcat Pool, Lee County.

Well is 1980 feet from N line and 660 feet from E line.

of Section 24 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**January 2,**....., 19**55**..... Drilling was Completed.....**March 18**....., 19**55**.....

Name of Drilling Contractor.....**Self**.....

Address Box 832 Midland, Texas

Elevation above sea level at Top of Tubing Head.....~~3604~~..... The information given is to be kept confidential until
..... 19.....

No. 1, from June to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	54	New	364	Hallid.	None	None	Surface
8-3/8	32	New	4900	Hallid.	None	None	Salt String

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	364	475	Pump		
17	8-5/8	4500	2500	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

• Bone-Dry Hole

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9570 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1610
T. Salt 1700
B. Salt 2732
T. Yates 2866
T. 7 Rivers 3130
T. Queen 3844
T. Grayburg 4020
T. San Andres 4280
T. Glorieta 5620
T. Drinkard 6050
T. Tubbs 6720
T. Abo 7210
T. Penn.
T. Miss.

T. Devonian 7738
T. Silurian 7938
T. Montoya 8626
T. Simpson 8917
T. McKee 9200
T. Ellenburger 9493
T. Gr. Wash.
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	68		Sand & Shells				
68	376		Red Beds				
376	1847		Red Bed & Shale				
1847	2173		Anhy.				
2173	3117		Anhy & Shale				
3117	3960		Anhy & Gyp.				
3960	4321		Shale.				
4321	7153		Lime				
7153	7331		Lime & Chert				
7331	7510		Lime & shale				
7510	9570		Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator

Name

Address

Position or Title

3-25-55 (Date)

Ralph Lowe
W. A. Taylor

Box 832 Midland, Texas
Agent