

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXAS CRUDE OIL COMPANY	DEU FREE
(Company or Operator)	(Lease)

Well No. 1-14 in NE 1/4 of NE 1/4 of Sec. 14, T. 20-S, R. 36E, NMPM.

.....**UNDESIGNATED**.....**Pool,**.....**LEA**.....**County.**

Well is 660 feet from MEANS line and 1980 feet from EAST line

of Section 14 If State Land the Oil and Gas Lease No. is 2

Drilling Commenced... 11-29 1953 Drilling was Completed... 2-9 1953

Name of Drilling Contractor.....**B. L. McFARLAND, INC.**.....

Address 3612 W. WALL MIDLAND, TEXAS

Elevation above sea level at Top of Tubing Head..... 357 2.5..... The information given is to be kept confidential until
11-12..... 1956.....

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/8"	48	NEW	241	G.S.	None	-	"
8-5/8	32	NEW	4419	F.S.	2407	-	"

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	351	350	PUMP	8.4	NONE
12-1/4	8-5/8	4489	450	PUMP	9.0	NONE

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

How

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on a separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9617 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing - , 19 -

OIL WELL: The production during the first 24 hours was No barrels of liquid of which No % was oil; No % was emulsion; No % water; and No % was sediment. A.P.I. Gravity No

GAS WELL: The production during the first 24 hours was No M.C.F. plus No barrels of liquid Hydrocarbon. Shut in Pressure No lbs.
Length of Time Shut in No

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1545	T. Devonian. 7828	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 2843	T. Simpson. 8980	T. Pictured Cliffs.	
T. 7 Rivers. 3100	T. McKee. 9245	T. Menefee.	
T. Queen. 3815	T. Ellenburger. 9520	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4263	T. Granite. 9570	T. Dakota.	
T. Glorieta. 5605		T. Morrison.	
T. Drinkard.		T. Penn.	
T. Tubbs. 6590			
T. Abo. 7140			
T. Penn.			
T. Miss.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	SURFACE ROCK	5055	5114	59	LIME & SD
60	100	40	RED BED	5114	5187	73	LIME
100	340	240	RED BED & SH	5187	5775	588	LIME & SD
340	1173	833	RED BED	5775	6985	1210	LIME
1173	1475	302	RED BED & SH	6985	7050	65	LIME & SD
1475	1573	88	ANNY & RED BED	7050	7235	185	LIME
1573	1795	222	ANNY & SH	7235	7286	51	LIME & SD
1795	2824	1029	ANNY & SALT	7286	8730	1444	LIME
2824	2950	126	ANNY	8730	8943	213	LIME & CHERT
2950	3035	85	ANNY & GYP	8943	9008	65	LIME
3035	3105	70	ANNY	9008	9036	28	LIME & SHALE
3105	3180	75	SAND	9036	9087	51	LIME
3180	3265	85	ANNY	9087	9397	310	LIME & SH
3265	3877	612	ANNY & GYP	9397	9430	33	LIME
3877	4023	146	ANNY	9430	9463	33	LIME & SH
4023	4048	25	LIME	9463	9473	10	LIME
4048	4123	75	ANNY & LIME	9473	9510	37	LIME & SH
4123	4353	230	LIME	9510	9529	19	LIME
4353	4408	55	SANDY LIME	9529	9580	51	LIME & SH
4408	4808	400	LIME	9580	9592	12	LIME
4808	4883	75	LIME & SAND	9592	9605	13	LIME & SH
4883	5055	172	LIME	9605	9612	7	LIME & CHERT
				9612	9617	5	GRANITE, LIME & CHERT

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11-12-56 (Date)
Company or Operator TEXAS CANAL OIL COMPANY Address 111 CAPITOL BLDG., MIDLAND, TEXAS
Name John L. Oliver Position or Title PETROLEUM ENGINEER