

DUPLICATE

HOBBS OFFICE C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXAS CRUDE OIL COMPANY, 111 CAPITOL BLDG., MIDLAND, TEXAS  
(Address)

LEASE DEV FREE WELL NO. 1-14 UNIT B S 14 T 20S R 38E  
DATE WORK PERFORMED 2-16 TO 3-1 POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging BACK ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

SPOTTED 50 SX CEMENT PLUG @ 7800'. SET BRIDGING PLUG @ 4427'. TESTED PLUG W/1500#  
PRESSURE. TEST O.K. DUMPED 1 SX CALSEAL ON BRIDGE PLUG. PERFORATED 4266-4310',  
ACIDIZED W/1000 GAL. MUD ACID. FRACTURED W/10,000 GALLONS FRAC ACID AND 10,000# SAND.  
SWABBED BACK LOAD OIL AND WELL STARTED PRODUCING SULFUR WATER. SET BRIDGING PLUG @ 3150,  
AND PERFORATED 3025-26. SET RETAINER AND SQUEEZED W/435 SX CEMENT IN 3 STAGES. MAXIMUM  
PRESSURE 4000#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kuder

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name John L. Oliver

Position ENGINEER

Company TEXAS CRUDE OIL COMPANY

