

DUPLICATE

HOBBS OFFICE Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXAS CRUDE OIL COMPANY, 111 CAPITOL BLDG., MIDLAND, TEXAS
(Address)

LEASE DEV FREE WELL NO. 1-14 UNIT B S 14 T 203 R 38E

DATE WORK PERFORMED 12-22-55 (to 2-16-56) POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other DRILLING

Detailed account of work done, nature and quantity of materials used and results obtained.
DRILLED FROM 4430 TO 7050. DRILL STEM TESTED 6975-7050. TOOL OPEN 2 HOURS, SLIGHT BLOW
DIMINISHING THROUGHOUT TEST. RECOVERED 250' OF SLIGHTLY GAS CUT DRILLING MUD. IFP 65,
FFP 95. STARTED DRILLING AHEAD. DRILL STEM TESTED 7800-40. TOOL OPEN 2 HOURS, RECOVERED
630' OF SULFUR WATER & DRILLING MUD. IFP 30, FFP 245. STARTED DRILLING AHEAD. DRILL STEM
TESTED 8360-8400. TOOL OPEN 3 HOURS. GOOD BLOW OF AIR THROUGHOUT. RECOVERED 5867' OF SALTY
SULFUR WATER. IFP 185, FFP 2610. STARTED DRILLING AHEAD. DRILLED TO 9617'. (TOP OF
GRANITE.) LAYED DOWN DRILL PIPE AND RAN SCHLUMBERGER LOGS.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kedes

Title

Date

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name John L. Oliver

Position ENGINEER

Company TEXAS CRUDE OIL COMPANY