

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXAS CRUDE OIL COMPANY, 111 CAPITOL BLDG., MIDLAND, TEXAS  
(Address)

LEASE DEU FREE WELL NO. 1-14 UNIT B S 14 T 20S R 38E  
DATE WORK PERFORMED TO 3-1-56 POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging BACK ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

DRILLED OUT CEMENT & RETAINER. PERFORATED 3046-58, 3-68-80, 3088-98. TREATED WITH 20,000 GALLONS FRAC OIL WITH 1 1/4 SAND PER GALLON. SWABBED & FLOWED 561 BBLs. OF 1131 OF LOAD. SHUT WELL IN 3-1-56 TO WAIT ON ORDERS.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

|                                 | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test                    | _____  | _____ |
| Oil Production, bbls. per day   | _____  | _____ |
| Gas Production, Mcf per day     | _____  | _____ |
| Water Production, bbls. per day | _____  | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____  | _____ |
| Gas Well Potential, Mcf per day | _____  | _____ |
| Witnessed by _____              |        |       |

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Keady  
Title Engineer District 1  
Date 3-11-1956

Name John G. Oliver  
Position ENGINEER  
Company TEXAS CRUDE OIL COMPANY