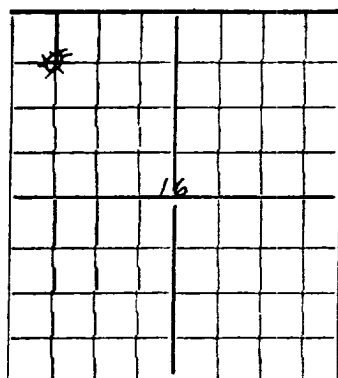


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator Lubbock, Texas, 517 Lubbock National Bldg.
Well No. 1 in 1 of Sec. 1, T. 1
Lease 1
R. 1, N. M. P. M., 1 Field, 1 County.
Well is 1 feet south of the North line and 1 feet west of the East line of 1
If State land the oil and gas lease is No. 1 Assignment No. 1
If patented land the owner is 1, Address 1
If Government land the permittee is 1, Address 1
The Lessee is 1, Address 1
Drilling commenced 1 19 44 Drilling was completed 1 19 44
Name of drilling contractor 1, Address 1
Elevation above sea level at top of casing 1 feet.
The information given is to be kept confidential until 1 19 44

OIL SANDS OR ZONES

No. 1, from 1 to 1 No. 4, from 1 to 1
No. 2, from 1 to 1 No. 5, from 1 to 1
No. 3, from 1 to 1 No. 6, from 1 to 1

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1 to 1 feet.
No. 2, from 1 to 1 feet.
No. 3, from 1 to 1 feet.
No. 4, from 1 to 1 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
10-1/4	20.75	8	National	15	Guide	Not	Not		To 17 Sur

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	26'	150	Halliburton	11 1/2 Gal.	Hole Circulated
				Cement circulated to surface		

PLUGS AND ADAPTERS

Heaving plug—Material None Length 1 Depth Set 1
Adapters—Material 1 Size 1

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 1 feet to 315 feet, and from 1 feet to 1 feet
Cable tools were used from 1 feet to 1 feet, and from 1 feet to 1 feet

PRODUCTION

Put to producing Abandoned, 19 44.
The production of the first 24 hours was 1 barrels of fluid of which 1 % was oil; 1 % emulsion; 1 % water; and 1 % sediment. Gravity, Be 1
If gas well, cu. ft. per 24 hours 1 Gallons gasoline per 1,000 cu. ft. of gas 1
Rock pressure, lbs. per sq. in. 1

EMPLOYEES

Clay Earnest, Driller 1, Driller
Don Childress, Driller 1, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Lubbock, Texas August 10, 1944
Subscribed and sworn to before me this 11 day of August, 19 44
Clay Earnest
Notary Public.
My Commission expires June, 1945
Name 1
Position Production Superintendent
Representing DeKalb Agricultural Assn., Inc.
Company or Operator
Address Lubbock, Texas
517 Lubbock National Building

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60	60	Caliche & Sand
60	1550	1490	Red Beds
1550	1670	120	Anhydrite
1670	2670	1000	Salt & Anhydrite
2670	2840	170	Anhydrite & Shale
2840	2890	50	Sand
2890	3315	425	Shale & Anhydrite