

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-139
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

H-0632

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Amerada Hess Corporation P. O. Drawer D Monument, New Mexico 88265							OGRID Number 000495	
Contact Party Robert L. Williams, Jr.							Phone 505 393-2144	
Property Name Fred Turner Jr. "B"					Well Number 1	API Number 30-025-07780		
UL F	Section 17	Township 20S	Range 38E	Feet From The 1980	North/South Line North	Feet From The 1980	East/West Line West	County Lea

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Warren McKee. Well was drilled and plugged & abandoned in 1952.	
Date Production Restoration started: 5-30-2000	Date Well Returned to Production: 7-2-2000
Describe the process used to return the well to production (Attach additional information if necessary): Please refer attached C-103.	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: () Well file record showing that well was plugged (X) ONGARD production data () OCD Form C-115 (Operator's Monthly Report)	Month/Year (Beginning of 24 month period): May, 1952 Month/Year (End of 24 month period): July, 2000
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IV. Affidavit:

State of <u>New Mexico</u>) County of <u>Lea</u>) <u>Robert L. Williams, Jr.</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have personal knowledge of the facts contained in this Application. 3. To the best of my knowledge, this application is complete and correct. Signature <u>[Signature]</u> Title <u>SA Production Fr.</u> Date <u>11/30/00</u> SUBSCRIBED AND SWORN TO before me this <u>30th</u> day of <u>November</u> , <u>2000</u> . <u>[Signature]</u> Notary Public My Commission expires: <u>3-14-2001</u>	
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FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: _____.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>12/4/2000</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-07780

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Fred Turner Jr. "B"

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.
1

2. Name of Operator
Amerada Hess Corporation

9. Pool name or Wildcat
Blinebry/Tubb

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

4. Well Location
Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West Line
Section 17 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3566' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Final Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30 thru 7-2-2000

MIRU Key Energy Well Svc. & installed BOP. TIH w/7-7/8" bit to 1305'. Broke circ. & tested BOP to 500 PSI. TIH to 2087' & est. circ. TIH & tagged plug at 3497'. Est. circ. & drilled mud & cement to 3726', washed & reamed to 3955' & drld. cement to 4255'. Washed & reamed hole to 7994'. Schlumberger logged open hole fr. 7500' - 5800' w/Pex-Hals in Azimuthal Laterolog configuration. TIH w/214 jts. 5-1/2" 15.5 & 17# csg. & set bottom at 7994' w/float shoe at 7992' & float collar at 7925'. Halliburton Svc. cemented csg. w/225 sks. Interfill "C" leak cement, followed w/940 sks. Premium w/.3% CFR-3 + .5% LAP-1, tail cement. Set csg. slips w/120,000#. Cut off csg., installed wellhead & BOP. Tested wellhead. OK. TIH, tagged at 7920' & TOH. RDPU, cleaned location. & closed well in pending completion.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 9-20-2000

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAM:
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 21 2000

CONDITIONS OF APPROVAL, IF ANY:

6-7 thru 6-19 - Well closed in for completion. 6-20: Schlumberger ran USIT/CCL log fr. 7500' - 5700' & GR log fr. 3700' - 3400'. Perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5961'-5964', 6054'-6057', 6182'-6184', 6285'-6288', & 6352'-6353', & Tubb Zone fr. 6450'-6453' w/3 SPF. TIH w/5-1/2" CIBP set at 6510'. Schlumberger acidized Blinebry/Tubb Zone csg. perfs. fr. 5961'-6453' w/4500 gal. 15% NEFE HCL acid. B.J. Svc. frac'd Blinebry/Tubb Zone csg. perfs. fr. 5961'-6453' w/100,500 gal. Spectrafrac 3500 35# XL Borate Gel & 200,000# of 16/30 Ottawa Sand & 50,000# of Super LC 16/30 Resin Coated Sand. TIH w/bit & cleaned out fill to top of CIBP at 6510'. TIH w/Md. R dbl. grip pkr. on 2-7/8" tbg. & set pkr. at 5938'. Removed BOP & installed wellhead. Swabbed well & began flowing well to sales 7-2-2000. RDPU & cleaned location. Well downhole commingled in West Nadine Paddock-Blinebry (47400) & West Nadine-Tubb (47530) by Administrative Order No. DHC-2819.

Production Formula:

West Nadine Paddock-Blinebry Pool: 81% Oil, 81% Gas, & 81% Water
West Nadine-Tubb Pool: 19% Oil, 19% Gas, & 19% Water

Test of 7-23-2000: Flowed 62 B.O./D., 26 B.W./D., & 1203 MCFGPD in 24 hours on 16/64" choke. Tbg. press. 1350 PSI.

