

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

*Amended*

WELL API NO. 30-025-07780	
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Fred Turner Jr. "B"	
8. Well No. 1	
9. Pool name or Wildcat Blinebry/Tubb	
10. Date Spudded 2-27-52	
11. Date T.D. Reached	
12. Date Compl.(Ready to Prod.) 7-2-2000	
13. Elevations(D.F. & RKB, RT, GR, etc.) 3566' DF	
14. Elev. Casinghead	
15. Total Depth 9561'	
16. Plug Back T.D. 6510'	
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By Rotary Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5961' - 6353' West Nadine Paddock-Blinebry; 6450' - 6453' West Nadine-Tubb	
20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Pex-Hals in Azimuthal Laterolog Configuration	
22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation record (interval, size, and number) Perf. 5-1/2" csg. using 4" csg. gun w/3 SPF fr. 5961'-5964', 6054'-6057', 6182'-6184', 6285'-6288', 6352'-6353', & fr. 6450'-6453'	
27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 5961'-6453' AMOUNT AND KIND MATERIAL USED Acidized w/4500 gal 15% NEFF HCL CONTINUED OVER	
28. PRODUCTION Date First Production 7-2-2000 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By	
30. List Attachments C-102, C-103, C-104	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

*[Signature]*  
Signature

Printed Name Roy L. Wheeler, Jr. Title Bus. Svc. Spec. II Date 9-20-2000

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Item #27 Continued: 5961'-6453': Frac'd w/100,500 gal. Spectrafrac 3500 35# XL Borate Gel & 200,000# 16/30 Ottawa Sand & 50,000# Super LC 16/30 Resin Coated Sand.				