

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised July 28, 2000

Instructions on back

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address Amerada Hess Corporation P.O. Box 840, Seminole, TX 79360		2 OGRID Number 000495
4 API Number 30-025-07781		3 Reason for Filing Code Recompletion - Plugback.
5 Pool Name Nadine Paddock Shiebery West	6 Pool Code 47400	8 Property Name M. J. Raley "A"
7 Property Code 000124	9 Well No. 1	

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	18	20S	38E		660	North	660	East	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12 Lse Code P	13 Producing Method Code F	14 Gas Connection Date 06/24/2002	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, New Mexico 88211	0021810	O	Unit I, Sec. 18, T20S, R38E. Fred Turner/WMU Battery.
024650	Dynegy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050	0012330	G	Unit I, Sec. 18, T20S, R38E. Dynegy Gas Meter No. 912.

IV. Produced Water

23 POD 0021850	24 POD ULSTR Location and Description Unit F, Sec. 7, T20S, R38E. Prod. water disposed in WMU SWD #1.
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V. Well Completion Data

25 Spud Date	26 Ready Date 06/25/2002	27 Total Depth 9060'	28 PBDT 6375'	29 Perforations 5951' - 6336'	30 DHC, MC
31 HOLE SIZE	32 CASING & TUBING SIZE	33 DEPTH SET	34 SACKS CEMENT		
17-1/2"	13-3/8"	293'	200 Sks.		
11"	8-5/8"	3707'	1775 Sks.		
7-7/8"	5-1/2"	9260'	900 Sks.		
	2-7/8"	5892'			

VI. Well Test Data

35 Date New Oil 06/24/2002	36 Gas Delivery Date 06/24/2002	37 Date of Test 07/09/2002	38 Length of Test 24 Hours	39 Tubing Pressure 150	40 Casing Pressure 0
41 Choke Size 31/64"	42 Oil - Bbls. 121	43 Water - Bbls. 59	44 Gas - MCF 522	45 AOF	46 Test Method Flowing
47 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Roy L. Wheeler, Jr.</i>			OIL CONSERVATION DIVISION PAUL E. KAUTZ Approved By: PETROLEUM ENGINEER		
Printed Name: Roy L. Wheeler, Jr.			Title:		
Title: Bus. Svc. Spec. II			Approval Date: JUL 18 2002		
Date: 07/11/2002		Telephone: 915-758-6778			