

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07781
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name M. J. Raley "A"
8. Well No. 1
9. Pool Name or Wildcat Nadine Paddock Blinebry West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3561' GR</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recompletion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6 thru 6-25-2002

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP, & TOH w/tbg. Schlumberger TIH w/5-1/2" CIBP set at 7090'. TIH w/csg. gun & perf. 2 set of holes w/4 SPF at 6388' & at 5883'. TIH attempting to break down perfs. Pumped into bottom perfs. at 6388' w/1500 PSI at 1/2 BPM. Attempted to break down perfs. at 5883' w/no success. TIH w/5-1/2" cement retainer set at 6375' (PBD). Halliburton Svc. stung out of retainer & spotted 50 sks. Premium Plus cement to retainer & pumped 17 sks. cement into perfs. at 6388'. WOC. Schlumberger TIH w/4" csg. gun & perf. Blinebry Zone w/3 SPF at following intervals: 5951'-5953', 6060'-6063', 6140'-6142', 6252'-6257', & fr. 6332'-6336'. B.J. Svc. acidized csg. perfs. fr. 5951'-6336' w/4000 gal. 15% HCL. B.J. Svc. frac'd Blinebry Zone perfs. fr. 5951'-6336' w/116,350 gal. Spectrafrac 35# XL Borate and 294,000# 16/30 sand. TIH w/4-3/4" bit & cleaned out fill to 6375'. TIH w/5-1/2" x 2-7/8" dbl. grip pkr. on 2-7/8" tbg. & set pkr. at 5892'. Circ. pkr. fluid. Removed BOP & installed wellhead. RDPU & cleaned location. RU swab unit. Swabbed well & well began flowing from Blinebry Zone 5-25-2002.

Test of 7-9-2002: Prod. 121 B.O./D., 59 B.W./D., & 522 MCFGPD on 31/64" choke in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 07/11/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE JUL 18 2002
CONDITIONS OF APPROVAL, IF ANY: