

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-4-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☐	Fee ☒
b. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒	DELPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

c. Unit Agreement Name
d. Farm or Lease Name
M. J. Raley "A"

2. Name of Operator
Amerada Hess Corporation

9. Well No.
1

3. Address of Operator
Drawer D, Monument, New Mexico 88265

10. Field and Pool, or Wildcat
Skaggs-Drinkard

4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM	
Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-25-52		9-18-52	3571' DF, 3561' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9260'	7895'				

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6710' - 6893' Drinkard Zone	

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/CNL/CCL & CCL/GR/TDT-P	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	295'	17-1/2"	200 sks.	
8-5/8"	32#	3707'	11"	1700 sks.	
5-1/2"	15.5-17-20#	9260'	7-7/8"	600 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6978'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
6710', 11', 12', 34', 40', 41', 45', 46', 47', 48', 49', 50', 52', 57', 65', 75', 76', 6811', 12', 13', 14', 15', 16', 17', 18', 79', 80', 86', 87', 88', 89', 92', & 6893' w/2SPF using 4" select fire csg. gun. Total 66 holes.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6710' - 6893'</td> <td>3400 gal. 15% NEFE HCL acid in 2 stages using 650# rock salt as diverter.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6710' - 6893'	3400 gal. 15% NEFE HCL acid in 2 stages using 650# rock salt as diverter.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
6710' - 6893'	3400 gal. 15% NEFE HCL acid in 2 stages using 650# rock salt as diverter.				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-4-88		Pumping 2" x 1-1/2" RWBC 20' x 3' x HO					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-10-88	24			4	TSTM	99	
Flow/Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Fuel	

35. List of Attachments
GR/CNL/CCL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. L. Wheeler Jr.</u>	TITLE <u>Supv. Adm. Svc.</u>	DATE <u>2-19-88</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commissioner not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1462'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1570'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2569'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2713'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 7933'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 8474'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4054'	T. Simpson _____ 8770'	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____ 9097'	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5863'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6369'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6705'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7007'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ORIGINAL COMPLETION REPORTS.				