

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name M. J. Raley "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 20S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3571' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Recompletion - Progress Report</u> <input checked="" type="checkbox"/>	OTHER <u>  </u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-87 to 2-4-88  
12-10 to 12-15 CI for evaluation. 12-15 Ran 2-3/8" tbg. set at 7151' & CI. 1-6-88 RUPU & pulled tbg. Schlumberger ran CCL/GR/TDT-P log in 5-1/2" csg. fr. 7850' to 5850'. Perf. Drinkard Zone 5-1/2" csg. w/2SPF using 4" Select Fire csg. gun at following intervals: 6710', 6711', 6712', 6734', 6740', 6741', 6745', 6746', 6747', 6748', 6749', 6750', 6852', 6757', 6765', 6775', 6776', 6811', 6812', 6813', 6814', 6815', 6816', 6817', 6818', 6879', 6880', 6886', 6887', 6888', 6889', 6892', & 6893'. Total 66 holes. TIH w/Halliburton PPI pkr. set at 6977' & attempted to acidize each individual perf. w/no results. Had communication behind pipe. Re-set pkr. at 6627' & acidized Drinkard Zone 5-1/2" csg. perf. fr. 6710' to 6893' w/total of 3400 gal. 15% NEFE HCL acid in two stages using 650# rock salt as diverter. Swabbed well. 1-17-88 TOH w/pkr. & ran 2-3/8" tbg. set OE at 6978'. Removed BOP, installed well head & CI. 1-25-88 Ran pump & rods & CI. Set pumping unit & motor. Connected electrical service. Began pumping well on 2-4-88.

Well test & recompletion reports to follow upon establishment of production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Whitcher, Jr. TITLE Supv. Adm. Svc. DATE 2-5-88

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE    DATE     
CONDITIONS OF APPROVAL, IF ANY: