

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-07782

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 17 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3571' DF

7. Lease Name or Unit Agreement Name:

Fred Turner Jr. "C"

7. Well No.

1

8. Pool name or Wildcat

Nadine; Paddock-Blinbry, West

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plan to MIRU pulling unit. Remove wellhead, install BOP & TOH w/tbg. & pkr. TIH w/RBP & press. test csg. If csg. does not hold, TIH w/pkr. testing at intervals to determine leak interval. Cement squeeze leak. TIH w/bit, drill out cement & press. test csg. to 500 PSI for 30 min. TIH w/prod. eqpt. & continue prod. well.

RECEIVED  
Hobbs  
000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin. DATE March 20, 2003

Type or print name Roy L. Wheeler, Jr.

Telephone No. 915 758-6778

(This space for State use)

APPROVED BY CARY V. WINK TITLE Oil Field Representative II / Staff Manager DATE MAR 26 2003

Conditions of approval, if any: