<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 476-3440 1220 S. St. Francis Dr. Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

SUBMIT ORIGINAL

1-0686

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

PLUS 2 COPIES TO APPROPRIATE **DISTRICT OFFICE**

Form C-139

Revised 06/99

I. Operator and Well:																				
Operator name & address Amerada Hess Corporation								OGRID Number												
								٦	000495											
P. O. Drawer D, Monument, New Mexico 88265							000495													
Contact Party Jay Baker Property Name Well Number								Phone 505 393-2144 API Number												
											d Turner Jr.		<u> </u>	- LE TI	T. 11 10 11 1		1 1	T =	30-025	
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			_	arren McKee l	Jnit Well No.	121)														
	e Production R					Date Well	Returned :	to Produ	ction:											
	28/2002					06/21/20														
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	ase refer at						-													
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		C-115 (C	nerata	r's Monthly Re	anort)				06/21/2002											
<u> </u>	Affidavit:	2110(0	peraro	1 3 IVIOITIIIII KE	(POIT)				00/21/	2002										
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	1.	I am the	e Operc		ized represe	ntative of	the On	erator	of the c	povesteterenced Well.										
	2.	I have p	ersona	l knowledge (of the facts o	contained	l in this A	Applica	ation.	\$										
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Submit & covies to Appropriate District Office

State of New Mexico Form C-103 Energy, Minerals and Natural Resources Departme. Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88241 2040 Pacheco St. 30-025-07782 5. Indicate Type of Lease STATE DISTRICT II Santa Fe, NM 87505 P.O. Box Drawer DD, Artesia, NM 88210 FEE 🗸 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 The second second second SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Fred Turner Jr. "C" (FORM C-101) FOR SUCH PROPOSALS.) GAS 1. Type of Well V WELL WFLL OTHER 8. Well No. 2. Name of Operator **Amerada Hess Corporation** 9. Pool Name or Wildcat 3. Address of Operator P.O. Box 840, Seminole, TX 79360 West Nadine Paddock-Blinebry 4. Well Location Feet From The North Line and 660 Feet From The __West_ 1980 Lea COUNTY Township 208 Range 38E 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3571' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Recompletion. OTHER: OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of 12. starting any proposed work) SEE RULE 1103. 5-28 thru 6-21-2002 MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TIH w/6-5/8" pkr. testing at intervals & located csg. leak fr. 4495' - 4794'. Halliburton Svc. pumped 60 sks. Premium Plus cement into csg. leak. WOC. TIH w/5-5/8" bif, tagged TOC at 4455' à drid. out cement at 4830'. Circ. clean & press. tested csg. to 560 PSI for 30 min. 06/03/02. Held OK. Chart attached. Schlumberger TIH yu/4" csg. gun & perf. 6-5/8" csg. in Blinebry Zone w/3 SPF, total 45 holes, at following intervals: 5941'-5944', 6036'-6039; 6126'-6128', 6253'-6257', & fr. 6332'-6335'. B.J. Svc. acidized Blinebry Zone perfs. w/4000 gal. 15% HCL acid. B.J. Svc. frac'd Blinebry Zone perfs. fr. 5941'-6335' w/100,800 gal. Spectrafrac 35# XL Borate & 250,000# 16/30 sand. TIH w/5-5/8" bit & cleaned out fill. TIH w/6-5/8" \$ 250,000# 1 XS pkr. on 2-7/8" tbg. & set pkr. at 5891'. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well & well began flowing 6-

21-2002.

Test of 7-2-2002: Flowed 42 B.O./D., 65 B.W./D., & 373 MCFGPD in 24 hrs. on 2" FO Choke. Tbg. Press. 95 PSI & Csg. Press. 0 PSI.

Changed Well Name/Number from Warren McKee Unit Well No. 121.



_				Stal to Stal
Fhereby certify that the information above SIGNATURE	DATE 07/22/2002			
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.		Svc. Spec. II	TELEPHONE NO. 915-758-6778
(This space for State Use) APPROVED BY		TITLE	ORIGINAL SIGNED BY	JUL 2 5 2002

CONDITIONS OF APPROVAL, IF ANY:

PAUL F. KAUTZ PETROLEUM ENGINEER

DeSoto 2000 1.0

