

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2050 Pacheco  
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-07782

5. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil / Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
Fred Turner Jr. "C"

2. Name of Operator Amerada Hess Corporation

8. Well No. 1

3. Address of Operator P.O. Box 840, Seminole, TX 79360

9. Pool Name or Wildcat  
West Nadine Paddock-Blinbry

4. Well Location  
Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line  
Section 17 Township 20S Range 38E NMPM Lea COUNTY

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead  
06/21/2002 3571' DF

15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools  
9250' 6506'

19. Producing Interval(s), of this completion - Top, Bottom, Name  
5941' - 6335' West Nadine Paddock-Blinbry Zone

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	36#	297'	17-1/2"	200 Sks.	Previously Ran
8-5/8"	32#	3695'	11"	1700 Sks.	Previously Ran
6-5/8" & 7"	23 & 28#	8319'	7-7/8"	150 Sks.	Previously Ran
4-1/2" Liner	15.2#	8226'-9245'	5-5/8"	110 Sks.	Previously Ran

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5891'	5891'

26. Perforation record (interval, size, and number)  
Perf. 6-5/8" csg. using 4" csg. gun w/3 SPF, total 45 holes, at following intervals: 5941'-5944', 6036'-6039', 6126'-6128', 6253'-6257', & fr. 6332'-6335'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
4495' - 4794' Sqz. w/60 Sks. Premium Plus Cement.  
5941' - 6335' Acidized w/4000 gal. 15% HCL acid.  
Continued Over

28. PRODUCTION

Date First Production 06/21/2002 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-In) Producing

Date of Test 07/02/2002 Hours tested 24 Hours Choke Size 2" Full Open Prod'n For Test Period Oil - Bbl. 42 Gas - MCF 373 Water - Bbl. 65 Gas - Oil Ratio 8881

Flow Tubing Press. 95 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments C-102, C-103, C-104

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Title Bus. Svc. Spec. II DATE 07/22/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. Telephone No. 915-758-6778

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Item No. 27 Continued: Perfs. 5941' - 6335': Frac'd w/100,800 Gal. Spectrafrac 35# XL Borate & 250,000# 16/30 Sand.				