

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brason Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07782	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WARREN MCKEE UNIT	
8. Well No. 121	
9. Pool name or Wildcat WARREN MCKEE	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line Section 17 Township 20S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
PLAN TO MIRU PU AND INSTALL BOP. RIG UP REVERSE EQUIPMENT AND POWER SWIVAL. NOTE: TOP OF 4-1/2" LINER 8226', TOP OF FISH 8978', TOP OF FILL 7695'. TIH WITH 5-3/4" BIT ON 2-7/8" WORKSTRING TO 7695'. ATTEMPT TO DRILL THROUGHT FILL AND CLEAN OUT TO TOP OF 4-1/2" LINER AT 8226'. IF NECESSARY, RUN 3-5/8" BIT IN 4-1/2" LINER TO CLEAN OUT TO TOP OF FISH AT 8978'. TOH. TIH WITH 4-1/2" CIBP AND SET ±8970'. TIH WITH MODEL R PKR. AND TEST CIBP TO 2000#. ISOLATE CASING LEAK AND ESTABLISH RATE AND PRESSURE INTO LEAK. SQUEEZE LEAK AS CONDITIONS WARRANT AND, LOAD AND TEST CASING TO 500 PSI FOR 30 AND CIRCULATE HOLE WITH TREATED FLUID. TEMPORARILY ABANDON WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robertson TITLE ADMIN. STAFF ASSIST. DATE 5/6/92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 11 '92

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires _____