

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)Fred Turner Jr "C"
(Lease)Well No. **1**, in **C/SW/4** of **NW/4**, of Sec. **17**, T. **20-S**, R. **38-E**, NMPM.

North Warren-McKee

Pool,

Lea

County.

Well is **1980** feet from **North** line and **660** feet from **West** lineof Section **17**. If State Land the Oil and Gas Lease No. isDrilling Commenced **9/20/52**, 19. Drilling was Completed **11/28/52**, 19.Name of Drilling Contractor **Creekmore Drilling Co.**Address **Thompson Building, Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3558**. The information given is to be kept confidential until**Not Confidential**, 19.

OIL SANDS OR ZONES

No. 1, from **9060** to **9103** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	280	Guide			
8-5/8	32#	New	3677	Guide			
6-5/8" & 7"	23# & 24#	New	8309	Float			
4-1/2	15.2#	New	1010'	Float	(Top of Liner @ 8226')	Perf: 9060 to 9103'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	297'	200	Halliburton		
11	8-5/8	3695	1700	Halliburton		
7-7/8	6-5/8					
	& 7"	8319	150	Halliburton		
5-5/8	4-1/2	9245	110	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowed 76.18 bbl oil, .55 bbl BS & 1.14 bbl water in 9 hours on 1/4" Choke.

Tbg. Press. 260#. Gas Vol., 133,990 cu ft p/d GO. 660. 45.2 corrected -

Result of Production Stimulation **Did not acidize -**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9250 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12/14/52, 19.
OIL WELL: The production during the first 24 hours was 207.60 barrels of liquid of which 97.80 was oil; 1.50% was emulsion; .70% was water; and .70% was sediment. A.P.I. Gravity 45.2 corrected -
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1467		T. Devonian	7917	T. Ojo Alamo
T. Salt	1570		T. Silurian	8176	T. Kirtland-Fruitland
B. Salt	2565		T. Montoya	8467	T. Farmington
T. Yates	2712		T. Simpson	8742	T. Pictured Cliffs
T. Monument Monument Lime	2865		T. McKee	9060	T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	3763		T. Gr. Wash		T. Mancos
T. San Andres	4063		T. Granite		T. Dakota
T. Clearfork Clearfork	5880		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6373		T.		T.
T. Wichita Wichita	6967		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	1467	1461	Red Beds				
1467	1570	103	Anhydrite				
1570	2565	995	Anhydrite, Salt & Polyhalite				
2565	2712	147	Anhydrite				
2712	2865	153	Anhydrite and Sand				
2865	4063	1198	Anhydrite, Sand & Dolomite -				
4063	5880	1817	Sand, Dolomite and Chert				
5880	6373	493	Dolomite				
6373	6491	118	Dolomite and Sand				
6491	6967	476	Dolomite				
6967	7917	950	Dolomite, Lime & Sand				
7917	8467	550	Dolomite and Chert				
8467	8742	275	Dolomite, Chert & Lime				
8742	8975	233	Sand, Sandy Lime and Shale				
8975	9025	50	Sandy Lime & Shale				
9025	9250	225	Sand & Sandy Lime -				
9250			Total Depth				
9235			Drilled out Depth -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 17, 1953 (Date)
Company or Operator Amerada Petroleum Corporation Address Drawer D, Monument, New Mexico
Name Position or Title Assistant District Superintendent

NORTH WARREN-McKEE FIELD:

Fred Turner Jr "C" Well #1 -

DRILL STEM TESTS

None -

SLOPE TESTS

800'	-1/2 deg.	6475	-3/4 deg.
1300	-1/4	6750	-3/4
1800	-1/4	7100	-1/4
2300	-3/4	7435	-3/4
2700	1-1/2	7760	1-1/2
3100	1-1/4	7920	1-3/4
3485	-1/4	8340	3-
3940	-1/4	8875	4-
4365	-3/4	8980	3-3/4
4750	-1/4		
5125	-1/4		
5600	-1/2		
6025	1-		