District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

I.	REQUES	T FOR A	LLOWAB	LE AND A	UTHC	RIZAT	ΓΙΟΝ ΤΟ	TRAN	SPOR	Γ		
¹ Operator name and Address								² OGRID Number				
Amerada Hess Co	THIS WE	THIS WELL HAS BEEN PLACED IN THE POBL					000495					
P.O. Box 840	368,GNA	DESIGNATED BELOW. IF YOU DO NOT CONC.					³ Reason for Filing Code					
Seminole, TX 79360		NOTE THIS OFFICE.					Plugback 6 Pool Code					
		5 Pool Name										
30-0 30-025-07783 7 Property Code		Nadine Paddock Blinebry West 8 Property Name					47400 9 Well Number					
25386			• •	M. J. Raley			wen Namber					
II. O. Karey												
UL or lot no. Sectio		Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from th	ne Eas	t/West line	County		
D 1	17 20S 38E			660	North		660	660 West		Lea		
11 Botte	om Hole Lo				·							
UL or lot no. Section		Range	Lot. Idn	Feet from the	North/S	South Line	Feet from th	ne Eas	t/West line	County		
12 Lse Code 13 Pro	ducing Method C		Connection Date	¹⁵ C-129 Pe	15 C-129 Permit Number		6 C-129 Effe	-129 Effective Date 17 C-129 Expiration Date				
P Flowing 4-14-2000												
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location												
OGRID and Address					3.00			and Description				
007013		Trucks	00218	0021810 0			Unit I, Sec. 18, T20S, R38E. Warren McKee Unit Btry.					
	k s 79762											
Odessa, Texas 79762 O24650 Dynegy Midstream Svc. LTD PTR				2825351 G								
024650 Dynegy Midstream SV 1000 Louisiana, Ste				2825.			Unit I, Sec. 18, T20S, R38E. Dynegy Gas Meter No. 989.					
Houston, Texas 77002-5050												
IV. Produced Water 23 POD 24 POD ULSTR Location and Description												
0021850	Unit F	Sec 7	T20S, R38E				WMU SWD #	4 1				
V. Well Comple		, Jec. 7,	1203, NJOL	. FIOU. WU	. urspi	useu III	אווט אט ז	71.				
25 Spud Date 26 Ready		dy Date	y Date 27 TI		28 PBTD		²⁹ Perfora		tions ³⁰ DHC, DC, MC			
11-25-51 4-13-2				63	6342		5948	-6327'				
31 Hole Sie		32 Casing	32 Casing & Tubing Size		33 Depth Set				34 Sacks C	ement		
17-1/4"		13-3/8"		295'			200 Sks.					
11"			8-5/8"		3678'			1500 Sks.				
7-7/8"			5-1/2"		9230'			600 Sks.				
2-7/8" Tubing 5868'												
VI. Well Test D												
35 Date New Oil	36 Gas Delivery Date		37 Test Date	38	38 Test Length		³⁹ Tbg. Pressure		40 Csg. Pressure			
4-5-2000			5-2-200		24 Hours		800 PSI		0 PSI			
41 Choke Size 42 Oil			43 Water		44 Gas		⁴⁵ AOF		46 7	⁴⁶ Test Method		
12/64"			20		994					Flowing		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to					OIL CONSERVATION DIVISION							
the best of my knowledge and belief. Signature:					Approved by:				, in the control of			
Printed name:								<u> </u>				
Roy L. Wheeler,	Title:											
Title: Bus. Svc. Spec. II					Approval Date:							
		Phone: Q15	758-6778									
	operator fill in the			the previous oper	ator					\sim		
47 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date									itle	Date		