District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pachaca, Sauta Fa, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## AMENDED REPORT

| <sup>1</sup> Operator came and Address <sup>2</sup> ORD Number           Amerada Hess Corporation         1         0         1         0         1         0<  | 040 South Pachec              |                                |                   | T FOR A                 | LLOWAE  | BLE ANI             | ) AUTHO                   | RIZAT                     | TION TO T                    |               |                             | ۱<br>ــــــــــــــــــــــــــــــــــــ |  |
|---|-------------------------------|--------------------------------|-------------------|-------------------------|---|---------------------|---------------------------|---------------------------|------------------------------|---------------|-----------------------------|---|--|
| P. 0. Box 640 Seminole, TX 79360  * APK Number * 2 Pool Nume * APK Number * 2 Pool Nume * APK Number * 2 Pool Nume * APK Number * APK N  |                               |                                | -                 | erator name an          |   |                     |                           | <sup>2</sup> OGRID Number |                              |               |                             |   |  |
| Seminol E. TX. 79360         Lease Name/No., chance 3.2000,           30         30:02:0783         Natione Paddock B1 inservy Vest         47 Noi Code           30:03:00:02:0783         Natione Paddock B1 inservy Vest         47400           10:01 Nume         1 Wall Number         4 Wall Number           10:05 Secion         7 workity Code         1           11:02:01 Nume         1 Wall Number         1           11:02:01 Nume         1 Wall Number         1           11:02:01 Nume         1 Projective Decision         1 Wall Number           11:02:01 Nume         1 Projective Decision         1 Wall Number           11:02:01 Nume         1 Projective Decision         1 Projective Decision         1 Projective Decision           12:02:02:01 Nume/Nume/Nume/Nume/Nume/Nume/Nume/Nume/  |                               | -                              | oration           |                         |   |                     |                           |                           |                              |               |                             |   |  |
| 4 AF Number     1 Post Nume     4 Post Code     4 Post Code       30.0     25.07783     Natine Paddock B1 irebry West     474000       1     Property Name     3 Well Kumber     1       25386     1.2     N. J. Ralley     1       11.     3 Surface Location     1     1       12.0     38E     660     North     660     Lea       13.0     205.38E     100     North     660     Lea       14.0     10.0     Senica     Township     Range     Lot.160     North/Such Lin.     Feet from the     North/Such Lin.  |                               |                                |                   |                         |   |                     |                           |                           |                              | •             |                             |   |  |
| So.0     30-025-07783     Nadine Paddock Blinebry West     47400       * Property Code     * Well Member     * Well Member     1       ** Surface Location     ** Well Member     1       ** Origonal Section     ** Section     ** Well Member       ** Origonal Section     ** Section     ** Section       ** Origonal Section     ** Section     ** Section       ** Origonal Section     ** Catige from the NorthSouth Line     Feet from the NorthSouth Line       ** Origonal Section     ** Gas Connection Date     ** Catige From the NorthSouth Line       ** Transporter     ** Transporter     ** Catige Africas       ** Transporter     ** Transporter     ** POD       ** Tool Catige Medde Code     ** Gas Connection Date     ** POD       ** Produced Water     ** Tool Vist Rocation and Description       ** POD     ** POD ULSTR Location and Description       ** Medde Date     ** POD       ** Poduced Water     ** Tool Vist Rocation and Description       ** Poduced Water     ** Tool Vist Rocation and Description       ** Medde Date     ** POD       ** Spad Date     ** Poduced State <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td colspan="3"></td><td colspan="3"></td></td<>  |                               |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| <sup>1</sup> Property Nate: <sup>9</sup> Well Number         25396 [7,2]       H. J. Raley         II. <sup>9</sup> Surface Location         UL or for no.       Section <sup>11</sup> Bottom Hole Location         UL or for no.       Section <sup>11</sup> Bottom Hole Location         UL or for no.       Section <sup>11</sup> Bottom Hole Location         UL or for no.       Section <sup>11</sup> Bottom Hole Location         UL or for no.       Section <sup>11</sup> Bottom Hole Location         UL or for no.       Section <sup>11</sup> Coll and Gas Transporters <sup>11</sup> Coll 29 Permit Number <sup>11</sup> Coll and Gas Transporters <sup>11</sup> Transporter NAsee <sup>11</sup> Transporter <sup>11</sup> Transporter NAsee <sup>11</sup> Coll and Gas Transporters <sup>11</sup> Transporter NAsee <sup>11</sup> Coll and Gas Transporter <sup>11</sup> Transporter NAsee <sup>11</sup> Hob. 701. <sup>11</sup> Population <sup>11</sup> Hob. 701. <sup>12</sup> Population      <   | 4 ,                           | API Number                     | •                 |                         |   | 5 Po                |                           |                           |                              |               |                             |   |  |
| 25396     12.3     H. J. Raley     1       II.     ** Surface Location     Number of the control of the contrecont of the contrecont of the control  |                               |                                |                   |                         |   |                     |                           | ry West                   |                              |               |                             |   |  |
| II. <sup>95</sup> Surface Location       Kurge       Lot. Man       Feet from the       North/South Line       Feet from the       East/West line       Country         0       17       205       38E       Lot. Man       Feet from the       North/South Line       Feet from the       East/West line       Country         11       Ottom Hole Location       Section       Township       Range       Lot. Man       Feet from the       North/South Line       Feet from the       East/West line       Country         2       Lac Code       19 Producing Method Code       14 Gas Connection Date       19 C-129 Effective Date       10 C/2       10 C/2<   |                               |                                |                   |                         |   |                     | -                         |                           |                              | 9 Well Number |                             |   |  |
| UL or lano. Section Township Leage Lot. Idn Feet from the North/South Line Feet from the Law/West line Counsy D 17 205 38E 660 North 660 North 660 Hest Leage '' Bottom Hol Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Counsy is a section and Description and  |                               |                                |                   |                         |   |                     | <u>J. Raley</u>           |                           |                              | · ·           | 1                           |   |  |
| D     17     20S     38E     660     North     660     West     Lea       "Bottom Hole Location       UL or ion: 0:       Section     Township     Range     Let. Min     Feet from the     North/Sauth Linn     Feet from the     East/West line     County       14 Let Code <sup>10</sup> Producing Method Code <sup>14</sup> Gal Connection Date <sup>14</sup> C-129 Effective Date <sup>10</sup> D-   | П. "                          | 'Surface                       | e Locatio         | n                       |   |                     |                           |                           |                              |               |                             |   |  |
| "Bottom Hole Location         UL or for no.       Section       Township       Range       Lot. Mn       Feet from the       North/South Lins       Feet from the       Dest/West line       County         2 Las Code       19 Producing Method Code       14 Gas Connection Date       13 C-129 Permit Number       19 C-129 Effective Date       17 C-129 Expiration         11       Old and Gas Transporters       19 Testsporter Name       20 POD       21 0.01       21 POD ULSTR Location         11       Old and Gas       20 POD       21 0.01       21 POD ULSTR Location       and Address         10 GGRD       10 Address       20 POD       21 0.01       21 POD ULSTR Location       and Description         12 Lease/Well No. 701.       14 POD ULSTR Location and Description       14 POD ULSTR Location and Description       14 POD ULSTR Location and Description         12 Sped Date       21 POD ULSTR Location and Description       24 POD   | UL or lot no.                 | Section                        | Township          | Range                   | Lot. Idn  | Feet from th        | ne North/S                | South Line                | Feet from the                | East/W        | Vest line                   | County                                    |  |
| UL of lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County<br>2 Las Code P Producing Mathod Code A Gas Connection Date 14 C-129 Permit Number 19 C-129 Effective Date 19 C-129 Expiration<br>Transporter S Transporter S 19 Transporter Name Address 20 POD ULSTR Location and Address 20 POD ULSTR Location 20 Permit Number 20 Permit Nu  |                               |                                |                   |                         |   | 660                 | N                         | orth                      | 660                          | We            | est                         | Lea                                       |  |
| 2 Lise Code <sup>13</sup> Producing Method Code <sup>14</sup> Gas Connection Date <sup>13</sup> C-129 Permit Number <sup>14</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration         11. Oil and Gas Transporters <sup>19</sup> Transporter Name <sup>10</sup> Address <sup>10</sup> POD <sup>12</sup> O/G <sup>12</sup> POD ULSTR Location         12. Lesser/Well Name/No. change       from Warren McKee Unit <sup>10</sup> Marren McKee Unit <sup>10</sup> Marren McKee Unit <sup>10</sup> Marren McKee Unit         Well No. 701. <sup>10</sup> POD ULSTR Location and Description <sup>10</sup> POD ULSTR Location and Description         V. Produced Water <sup>10</sup> POD ULSTR Location and Description <sup>12</sup> Sped Date <sup>13</sup> Ready Date <sup>10</sup> TTD <sup>13</sup> Sped Date <sup>13</sup> Ready Date <sup>10</sup> POT <sup>14</sup> Hole Site <sup>14</sup> Casing & Tubing Site <sup>13</sup> Depth Set <sup>14</sup> Hole Site <sup>14</sup> Casing & Tubing Site <sup>14</sup> Depth Set <sup>14</sup> Hole Site <sup>14</sup> Casing & Tubing Site <sup>14</sup> Depth Set <sup>14</sup> Hole Site <sup>14</sup> Casing & Tubing Site <sup>14</sup> Depth Set <sup>14</sup> Hole Site <sup>14</sup> Casing & Tubing Site <sup>14</sup> Depth Set <sup>14</sup> Hole Site <sup>15</sup> Casing & Tubing Site <sup>14</sup> Depth Set <sup>14</sup> Hole Site <sup>16</sup> Casing & Tubing Site <sup>16</sup> Depth Set <sup>14</sup> Hole Site   | 1                             | Bottom                         | h Hole Lo         | cation                  |   |                     |                           |                           |                              |               |                             |   |  |
| P       II. Oil and Gas Transporters         II. Oil and Gas Transporters       PDDUISTR Location         Promotion       Promotion         Intersport       Promotion         Promotion       Promotion         Intersport  | UL or lot no.                 | Section                        | Township          | Range                   | Lot. Idn  | Feet from th        | ne North/:                | South Line                | Feet from the                | East/V        | Vest line                   | County                                    |  |
| <sup>18</sup> Transporter Name<br>OGRU <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location<br>and Description         Lease/Well Name/No. change<br>from Warren McKee Unit<br>Well No. 701.       Image: Non-<br>tron Warren McKee Unit<br>Well No. 701.       Image: Non-<br>tron Warren McKee Unit<br>Well No. 701.       Image: Non-<br>tron Warren McKee Unit<br>Well No. 701.         V. Produced Water       Image: Non-<br>tron Warren McKee Unit<br>Well Completion Data       Image: Non-<br>tron Warren McKee Unit<br>Well Completion Data       Image: Non-<br>tron Warren McKee Unit<br>Well Completion Data <sup>25</sup> POD       Image: Non-<br>Well Completion Data       Image: Non-<br>Well Completion Data       Image: Non-<br>Well Completion Data       Image: Non-<br>Well Completion Size       Image: Non-<br>Well Complet   |                               | <sup>13</sup> Produc           | ing Method C      | ode <sup>14</sup> Gas ( | Connection Date   | <sup>15</sup> C-129 | Permit Num                | ber <sup>1</sup>          | <sup>6</sup> C-129 Effective | e Date        | <sup>17</sup> C-1           | 29 Expiration Date                        |  |
| OGRUD     and Address     and Description       Lease/Well Name/No. change<br>from Warren McKee Unit<br>Well No. 701.     and Description       Well No. 701.     and Description       V. Produced Water     and Description <sup>33</sup> POD <sup>34</sup> POD ULSTR Location and Description       V. Well Completion Data <sup>32</sup> Pot 1 <sup>13</sup> Sped Date <sup>32</sup> Ready Date <sup>13</sup> Sped Date <sup>32</sup> Ready Date <sup>14</sup> Hole Site <sup>32</sup> Ready Date <sup>17</sup> The Site <sup>32</sup> Ready Date <sup>11</sup> Hole Site <sup>32</sup> Ready Date <sup>11</sup> Hole Site <sup>32</sup> Ready Date <sup>11</sup> The Site <sup>32</sup> Casing & Tubing Size <sup>31</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>31</sup> Da  | II. Oil and Gas Transporters  |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| Lease/We11 Name/No. change<br>from Warren McKee Unit<br>We11 No. 701.<br>We11 No. 701.<br>Produced Water<br><sup>23</sup> POD<br><sup>24</sup> POD ULSTR Location and Description<br>V. Well Completion Data<br><sup>25</sup> Spud Date<br><sup>26</sup> Ready Date<br><sup>27</sup> TD<br><sup>24</sup> POD ULSTR Location and Description<br>V. Well Completion Data<br><sup>25</sup> Spud Date<br><sup>26</sup> Ready Date<br><sup>27</sup> TD<br><sup>28</sup> PBTD<br><sup>29</sup> Perforations<br><sup>20</sup> DHC, DC, M<br>11-25-51<br><sup>21</sup> Hole Sie<br><sup>27</sup> Crasing & Tubing Size<br><sup>27</sup> TD<br><sup>28</sup> PBTD<br><sup>29</sup> Perforations<br><sup>20</sup> DHC, DC, M<br>11-25-51<br><sup>21</sup> Hole Sie<br><sup>27</sup> Crasing & Tubing Size<br><sup>20</sup> Spud Date<br><sup>27</sup> TD<br><sup>28</sup> PBTD<br><sup>29</sup> Perforations<br><sup>20</sup> DHC, DC, M<br>11-25-51<br><sup>31</sup> Hole Sie<br><sup>27</sup> Crasing & Tubing Size<br><sup>31</sup> Depth Set<br><sup>31</sup> Depth Set<br><sup>32</sup> Spud Date<br><sup>33</sup> Date New Oil<br><sup>34</sup> Cass Delivery Date<br><sup>35</sup> Test Data<br><sup>35</sup> Tast Length<br><sup>35</sup> Tog. Pressure<br><sup>41</sup> Choke Size<br><sup>41</sup> Choke Size<br><sup>42</sup> Oil<br><sup>37</sup> Test Date<br><sup>38</sup> Test Length<br><sup>39</sup> Tbg. Pressure<br><sup>41</sup> Choke Size<br><sup>42</sup> Oil<br><sup>43</sup> Water<br><sup>44</sup> Gas<br><sup>44</sup> Gas<br><sup>45</sup> AOF<br><sup>46</sup> Test Method<br><sup>57</sup> Tast:<br><sup>41</sup> Choke Size<br><sup>41</sup> Oil CONSERVATION DIVISION<br>Approved by:<br><sup>377</sup> Tale:<br><sup>377</sup> T |                               |                                |                   |                         |   |                     |                           | 20 POD 21 O/G             |                              |               |                             |   |  |
| from Warren McKee Unit<br>Well No. 701.<br>Y. Produced Water<br><sup>13</sup> POD<br><sup>24</sup> POD ULSTR Location and Description<br><sup>25</sup> Spud Date<br><sup>25</sup> Spud Date<br><sup>25</sup> Spud Date<br><sup>25</sup> Spud Date<br><sup>25</sup> Spud Date<br><sup>25</sup> Spud Date<br><sup>25</sup> Spud Date<br><sup>26</sup> Speady Date<br><sup>27</sup> TD<br><sup>28</sup> PBTD<br><sup>29</sup> Perforations<br><sup>29</sup> DHC, DC, M<br><sup>20</sup> Speth Set<br><sup>20</sup> Spectrations<br><sup>20</sup> Spectrations<br><sup>20</sup> Spectrations<br><sup>20</sup> Spectrations<br><sup>20</sup> DHC, DC, M<br><sup>21</sup> Hole Sie<br><sup>21</sup> Total Size<br><sup>21</sup> Total Size<br><sup>22</sup> Spud Date<br><sup>23</sup> PBTD<br><sup>24</sup> PDD ULSTR Location and Description<br><sup>24</sup> PDD ULSTR Location and Description<br><sup>25</sup> Spectrations<br><sup>26</sup> DHC, DC, M<br><sup>26</sup> Spectrations<br><sup>27</sup> TD<br><sup>28</sup> PBTD<br><sup>29</sup> Perforations<br><sup>29</sup> DHC, DC, M<br><sup>20</sup> Sets<br><sup>20</sup> State Second<br><sup>20</sup> State Second<br><sup>21</sup> Hole Size<br><sup>21</sup> Hole Size<br><sup>21</sup> Total Size<br><sup>23</sup> Test Length<br><sup>24</sup> Total Size<br><sup>25</sup> AOF<br><sup>26</sup> Csg. Pressure<br><sup>41</sup> Choke Size<br><sup>41</sup> Choke Size<br><sup>42</sup> Oil<br><sup>43</sup> Water<br><sup>44</sup> Gas<br><sup>44</sup> Gas<br><sup>44</sup> Gas<br><sup>45</sup> AOF<br><sup>46</sup> Test Method<br><sup>46</sup> Test Method<br><sup>47</sup> There by certify that the rules of the Oil Conservation Division have been<br>omplied with and that the information given above is true and complete to<br>monplied with and that the information given above is true and complete to<br>monplied with and that the information given above is true and complete to<br>Signature<br>Roy L. Wheeler, Jr.<br>Title:<br>Bus, Svc. Spec. II<br>Dete:<br><sup>2</sup> - 28-2000<br><sup>2</sup> Phone: 915 758-6700  |                               |                                |                   |                         | hange   |                     |                           |                           |                              |               | -                           |   |  |
| 23 POD       24 POD ULSTR Location and Description         24 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       23 Depth Set       30 Depth Set       30 DHC, DC, Mi         11-25-51       9240'       31 Depth Set       30 Depth Set       30 Depth Set       30 Depth Set         17-1/4"       13-3/8"       295'       200 Sks.       11''       8-5/8"       3678'       1500 Sks.         11"       8-5/8"       3678'       1500 Sks.       1500 Sks.       1500 Sks.       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.       1600 Sks.       1600 Sks.         71 Well Test Data       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7 I hereby certify that the rules of the Oil Conservation Division have been ompliet to best of my krob reddeger dbioft.       OIL CONSERVATION DIVISION Approved by:       );"         7 I hereby redefer, Jr.       Title:       Approved by:       );"       );"         Printed amate:       Approval Date:       Date:       2,2,2,2000       Phone: 915 758-6700   |                               | fro                            | om Warren         | McKee Uni               | -   |                     |                           |                           |                              |               |                             |   |  |
| 23 POD       24 POD ULSTR Location and Description         V. Well Completion Data       25 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       9240'       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       31 Hole Sie       32 Casing & Tubing Size       33 Depth Set       45 Sacks Cement         17-1/4"       13-3/8"       295'       200 Sks.       11'         17-1/4"       13-3/8"       295'       200 Sks.         11"       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         7       5-1/2"       9230'       600 Sks.         13' Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7       1hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to here of the Oil Conservation Division have been omplied with and that the information given above is true and complete to here of the Oil Conservation Division have been omplied with and that the information given above is true and complete to here of the Oil Conservati  |                               |                                |                   |                         |   |                     |                           |                           |                              | ·             |                             |   |  |
| 23 POD       24 POD ULSTR Location and Description         24 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       23 Depth Set       30 Depth Set       30 DHC, DC, Mi         11-25-51       9240'       31 Depth Set       30 Depth Set       30 Depth Set       30 Depth Set         17-1/4"       13-3/8"       295'       200 Sks.       11''       8-5/8"       3678'       1500 Sks.         11"       8-5/8"       3678'       1500 Sks.       1500 Sks.       1500 Sks.       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.       1600 Sks.       1600 Sks.         71 Well Test Data       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7 I hereby certify that the rules of the Oil Conservation Division have been ompliet to best of my krob reddeger dbioft.       OIL CONSERVATION DIVISION Approved by:       );"         7 I hereby redefer, Jr.       Title:       Approved by:       );"       );"         Printed amate:       Approval Date:       Date:       2,2,2,2000       Phone: 915 758-6700   |                               |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description         V. Well Completion Data       25 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       23 Perforations       30 DHC, DC, Mi         11-25-51       9240'       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       31 Depth Set       44 Sacks Cement         17-1/4"       13-3/8"       295'       200 Sks.         11"       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         7/I. Well Test Data       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7 Thereby certify that the rules of the Oil Conservation Division have been omplete to best of my korbidedeer ableft.       OIL CONSERVATION DIVISION         roppicature:       Approved by:       )**       )**       Primed name:         Roy L. Wheeler, Jr.       Title:       Approval Date:       Date:         Bus. Svc. Spec. II       Phone: 915 758-6700       49 Proval Date:       49 Proval Date:  |                               |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| 23 POD       24 POD ULSTR Location and Description         V. Well Completion Data       23 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11.25-51       9240'       31 Hole Sie       32 Casing & Tubing Size       33 Depth Set       36 Sacks Cement         17.1/4"       13-3/8"       295'       200 Sks.         11"       8-5/8"       3678'       1500 Sks.         7.7/8"       5-1/2"       9230'       600 Sks.         VI. Well Test Data       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7" Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and compliet to head Suff.       OIL CONSERVATION DIVISION haptroved by:       )**         7 Thereby certify that the information given above is true and compliet to head Suff.       Title:       Approved by:       )**       )**         70 Thereby certify that the information given above is true and complete to head Suff.       Title:       Approved by:       )**       .         70 Thereby certify that the information given above is true and complete to head Suff.       Title:       .       .       . </td <td></td>  |                               |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| 23 POD       24 POD ULSTR Location and Description         V. Well Completion Data         23 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       23 Depth Set       30 Depth Set       30 DEC, DC, Mi         11-25-51       9240'       31 Depth Set       30 Sacks Cement         17-1/4"       13-3/8"       295'       200 Sks.         11*       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         VI. Well Test Data       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         47 Thereby certify that the information given above is true and complete to head Game       OIL CONSERVATION DIVISION       Approved by:  |                               |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| 25 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       33 Depth Set       34 Sacks Coment       34 Sacks Coment         11-25-51       9240'       33 Depth Set       34 Sacks Coment       34 Sacks Coment         17-1/4"       13-3/8"       295'       200 Sks.         11"       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         VI. Well Test Data       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         77 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my krowledge-grd bijf.       Approved by:       37''         Signature:       Mattherefore, Jr.       Title:       Approval Date:       4proval Date:         Bus. Svc. Spec. II       Phone: 915 758-6700       915 758-6700       40 Cse.       40 Cse.   | V. Produ<br><sup>23</sup> POI | iced Wa                        | ter               | ,                       |   | <sup>24</sup> POD   | ULSTR Locat               | ion and De                | scription                    |               |                             | <u>-</u>                                  |  |
| 25 Spud Date       26 Ready Date       27 TD       28 PBTD       29 Perforations       30 DHC, DC, Mi         11-25-51       9240'       33 Depth Set       34 Sacks Coment       34 Sacks Coment         31 Hole Sie       37 Casing & Tubing Size       33 Depth Set       34 Sacks Coment         17 - 1/4"       13 - 3/8"       295'       200 Sks.         11"       8 - 5/8"       3678'       1500 Sks.         7-7/8"       5 - 1/2"       9230'       600 Sks.         7-7/8"       5 - 1/2"       9230'       600 Sks.         35 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my krootedge end belief.       Approved by:       37''         Signature:       Matter       Title:       Approved by:       37''         Roy L. Wheeler, Jr.       Title:       Approval Date:       40 Csg. Prosection         Bus, Svc. Spec. II       Phone: 915 758-6700       Approval Date:       40 Csg. Phone: 915 758-6700 <td>W Well C</td> <td>Iomplet</td> <td>an Data</td> <td>·····</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>   | W Well C                      | Iomplet                        | an Data           | ·····                   |   |                     |                           |                           |                              |               |                             |   |  |
| 11-25-51       9240'         31 Hole Sie       32 Casing & Tubing Size       33 Depth Set       M Sacks Cement         17-1/4"       13-3/8"       295'       200 Sks.         11"       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         VI. Well Test Data       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7       1 breeby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the best of my trobledge fuel baitr.       37       Title:         Roy L. Wheeler, Jr.       Title:       Approved by:       37         Title:       2.28-2000       Phone: 915 758-6700       01  |                               |                                |                   | dy Date                 | 27 -  |                     | 28 p                      | BTD                       | 29 Perfo                     | rations       | 30                          | DHC, DC, MC                               |  |
| <sup>31</sup> Hole Sie <sup>32</sup> Casing & Tubing Size <sup>33</sup> Depth Set <sup>34</sup> Sacks Cement         17-1/4"       13-3/8"       295'       200 Sks.         11"       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         VI. Well Test Data       5       3'' Test Date       3'' Test Date       3'' Test Length       3'' Tbg. Pressure       4'' Csg. Pressure         4' Choke Size       4'2 Oil       4'' Water       4'' Gas       4'' AOF       4'' Test Method         7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to te best of my krowledge ad belist.       OIL CONSERVATION DIVISION         Signature:       Manual Matter       Title:       Approved by:       J''.         Roy L. Wheeler, Jr.       Title:       Approval Date:       Approval Date:         Date:       2-28-2000       Phone: 915 758-6700  | -                             | 110                            | 1.0.              | luy Date                |   |                     |                           | 010                       |                              |               |                             |   |  |
| 17-1/4"       13-3/8"       295'       200 Sks.         11"       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         7   |                               | Iole Sie                       |                   | 32 Casin                | and the second se |                     | 33 I                      | Depth Set                 |                              | 3             | 4 Sacks Ce                  | ement                                     |  |
| 11"       8-5/8"       3678'       1500 Sks.         7-7/8"       5-1/2"       9230'       600 Sks.         VI. Well Test Data         35 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7 I hereby certify that the rules of the Oil Conservation Division have been on publied with and that the information given above is true and complete to best of my knowledge and belief.       OIL CONSERVATION DIVISION         Approved by:       37       Title:       Approved by:       37         Roy L. Wheeler, Jr.       Title:       Approval Date:       Approval Date:         Date:       2-28-2000       Phone: 915 758-6700       0       0   |                               |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| 7-7/8"     5-1/2"     9230'     600 Sks.       71. Well Test Data     36 Gas Delivery Date     37 Test Date     38 Test Length     39 Tbg. Pressure     40 Csg. Pressure       41 Choke Size     42 Oil     43 Water     44 Gas     45 AOF     46 Test Method       7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge rad belief.     OIL CONSERVATION DIVISION       8 Test Length     92 Tbg. Pressure     46 Test Method       7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge rad belief.     OIL CONSERVATION DIVISION       Printed name:     Roy L. Wheeler, Jr.     Title:     Approved by:       Roy L. Wheeler, Jr.     Title:     Approval Date:       Date:     2-28-2000     Phone: 915 758-6700     Date:   |                               |                                |                   |                         |   |                     |                           |                           |                              |               |                             |   |  |
| VI. Well Test Data <sup>35</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>38</sup> Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure <sup>41</sup> Choke Size <sup>42</sup> Oil <sup>43</sup> Water <sup>44</sup> Gas <sup>45</sup> AOF <sup>46</sup> Test Method <sup>7</sup> I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge ofd belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       Title:         Roy L. Wheeler, Jr.       Title:         Bus. Svc. Spec. II       Phone:       915 758-6700   | 11"                           |                                |                   | 8-5/8"                  |   |                     |                           |                           |                              | 1500 Sks.     |                             |   |  |
| 35 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7 I hereby certify that the rules of the Oil Conservation Division have been onplied with and that the information given above is true and complete to best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       Jt       Jt         Printed name:       Title:       Title:       Approved by:         Bus. Svc. Spec. II       Phone:       915 758-6700       Mate:   | 7-7/8"                        |                                |                   | 5-1/2"                  |   | 9230 '              |                           | 600 Sks.                  |                              | ks            |                             |   |  |
| 35 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         7 I hereby certify that the rules of the Oil Conservation Division have been onplied with and that the information given above is true and complete to best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       Jt       Jt         Printed name:       Title:       Title:       Approved by:         Bus. Svc. Spec. II       Phone:       915 758-6700       Mate:   | VI. Well                      | <b>Fest Dat</b>                | a                 | · · · ·                 |   | I                   |                           |                           |                              |               |                             |   |  |
| 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       Approved by:         Printed name:       Title:       Approved by:         Roy L. Wheeler, Jr.       Title:       Approval Date:         Bus. Svc. Spec. II       Phone: 915 758-6700       915 758-6700   |                               |                                |                   |                         | <sup>37</sup> Test Date   |                     | <sup>38</sup> Test Length |                           | <sup>39</sup> Tbg. Pressure  |               | <sup>40</sup> Csg. Pressure |   |  |
| with and that the information given above is true and complete to<br>he best of my knowledge and belief.     Approved by:       Signature:     Image: Control of the control of t  | <sup>41</sup> Choke Size      |                                | <sup>42</sup> Oil |                         | 43 Water  |                     | <sup>44</sup> Gas         |                           | <sup>45</sup> AOF            |               | <sup>46</sup> Test Method   |   |  |
| Approved by:     Approved by:       Signature:     Ite:       Roy L. Wheeler, Jr.     Title:       Bus, Svc. Spec. II     Phone: 915 758-6700   |                               |                                |                   |                         |   |                     |                           | OIL CO                    | NSERVATIO                    | N DIVI        | SION                        |   |  |
| Roy L. Wheeler, Jr.     International Approval Date:       Title:     Approval Date:       Bus. Svc. Spec. II     Phone: 915 758-6700   | ne best of my k               | nd that the in<br>noviledge at | d belief.         | en above is tru         | e and complete  |                     | oved by:                  |                           |                              |               |                             |   |  |
| Title:         Approval Date:           Bus. Svc. Spec. II         Phone: 915 758-6700  |                               | y and                          | mana any          | - <u>(</u>              |   | Title               | :                         |                           |                              |               |                             |   |  |
| Date: 2-28-2000 Phone: 915 758-6700   | Title:                        |                                |                   |                         |   |                     | Approval Date:            |                           |                              |               |                             |   |  |
|   | Datas                         |                                | L                 | Phone:                  |   |                     |                           |                           |                              | <u> </u>      | <u> </u>                    |   |  |
|   | 2.28.                         |                                | rator fill in th  |                         |   | the previous        | operator                  |                           |                              |               |                             |   |  |
| Previous Operator Signature Printed Name Title Date   |                               |                                |                   |                         |   |                     |                           |                           |                              | Title         | e                           | Date                                      |  |