

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, **PLUGBACK**, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Amerada Hess Corporation P. O. Box 840, Seminole, Texas 79360		<sup>2</sup> OGRID Number 000495
		<sup>3</sup> API Number 30-025-07783
<sup>3</sup> Property Code -25386 123	<sup>5</sup> Property Name M. J. Raley	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	20S	38E		660	North	660	West	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Nadine Paddock Blinebry West (47400)	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code 0	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3573' DF
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 11-25-51

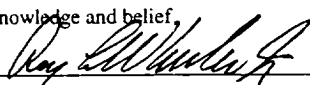
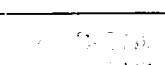

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/4"	13-3/8"	36#	295'	200 Sks.	Previously Ran
11"	8-5/8"	24 & 32#	3678'	1500 Sks.	" "
7-7/8"	5-1/2"	15.5 & 17#	9230'	600 Sks.	" "

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary. Warren McKee Simpson Zone perfs. fr. 9104' - 9175' TA'd with CIBP set at 9050'. (TD: 9240')  
Plan to MIRU pulling unit. Remove wellhead & install BOP. Run USIT or Cast V log fr. 7500' - 5500'. TIH w/CIBP set at 6500'. Press. test csg. to 1000 PSI. If necessary, perforate & cement squeeze around Blinebry Zone fr. 5900'-6430'. Perf. Blinebry Zone using 4" csg. gun w/3 SPF at following intervals: 5948'-5950', 6042'-6046', 6128'-6129', 6180'-6181', 6235'-6237', 6271'-6273', & 6324'-6327'. Acidize Blinebry Zone perfs. fr. 5948'-6327' w/4000 gal. 15% HCL acid.

CONTINUED OVER

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed name: Roy L. Wheeler, Jr.		Title:	
Title: Bus. Svc. Spec, II		Approval Date: 	Expiration Date:
Date: 2-28-2000	Phone: 915 758-6778	Conditions of Approval: Attached <input type="checkbox"/>	

Frac treat Blinberry Zone perfs. fr. 5948' - 6327' w/200,000# 16/30 sand in 70,000 gal.  
35# XL Borate Gel. TIH w/prod. eqpt. & monitor production.

62  
1-13-82  
Blinberry Zone  
Perforated  
70,000 gal  
200