NO. OF COPIES RECEIVED			,
SANTA FE REQUI		DIL CONSERVATION COMMISSION EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.	II S C S		i.itective 1=1=65
LAND OFFICE	; ·	TRANSPORT OIL AND NAT	ME CHANGE
GAS		MA	ERADA PETROLEUM CORR. AMERADA HESS GORP.
I. FRORATION OFFICE	+	TO	TWEHAD HESS COM
Amerada Pe	troleum Corporation		
A great	668 - Hobbs, New Mexico		
Reason(s) for filing (Ches) prope	v 50x)	Other (Please explain)	
the trap setting	Change in Transporter of:	To change name	from M. J. Raley #1 eff.
in m. pe in wherethip.		ndensate	NMOCC Order No. R-2971
If change of ownership give na- and address of previous owner	me		
I. DESCRIPTION OF WELL A			
Warren McKee Uni	.t 701	Hame, Including Formation Warren McKee	Kind of Lease State, Federal or Fee
hit better D	660 Feet From The North	Line on i 660	
17	208		m The West
,	Hamilee Hamilee	38E , NMF 14,	Lea County
in an or warmerred inspirately:	ORTER OF OIL AND NATURAL or Condensate	GAS	
Shell Pipe Line Co	•	Box 1598, Hobbs, New	roved copy of this form is to be sent) Mexico
Warren Petroleum Co Amerada Petroleum	Ottsinghead Gas 🛣 or Dry Gas 🛅 Of p. Cor p.	Address (Give address to which app Box 67, Manument, Ne	roved copy of this form is to be sent; W Mexico New Mexico
If well produces oil or liquidative location of tanks.	Unit Sec. Twp. Age. M 8 20S 38E	Is gas actually connected:	new Mexico
If this production is commingled	with that from any other lease or poo		
		New Well Workover Deeper.	
Designate Type of Comple	Date Compl. Ready to Fred.		Flug Back Same Res'v. Diff. Res'v.
		Total Depth	P.B.T.D.
[oc]	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perferations			Depth Jasing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST : OIL WELL		ther recovery of total volume of load oil epth or be for full 24 hours;	and must be equal to or exceed top allow-
Late First New Cil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas li	
Lenut: of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Onoke Sile
		wdter - Bbis.	Gas-MOF
GAS WELL			
Astual Frod. Test-MCFZD	Length of Test	Bbls. Condensate/MMCI	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN	CF		
		OIL CONSERVA	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19	
- 10 and and complete to the	e pest of my knowledge and belief.	BY	
0.00	!	TITLE	
S.C.Cappl		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a power deliber on the state of the stat	
(Signature) District Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
October 22, 1965 (Date:		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must	be filed for each pool in multiply