NEV. MEXICO OIL CONSERVATION COM. SSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING				
OPERATIONS		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			PULLING OR OTHERWI	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	1			
	Februar	ry 19, 1952 Date	Monument, New 1	exi co
Following is a report on the work done and the results Amerada Fetroleum Corporation K	_			
Company or Operator	ary J.	Lease	Well No	in the
C/NW/4, NW/4 of Sec. 17			, r 38-E	, N. M. P. M.
Undesignated Pool	***************************************		Lea	County
	Febr	uary 19, 1952	2	
The dates of this work were as follows:			February 18, 1952	
Notice of intention to do the work was (as the subn	nitted on 1	Form C-102 on		19
coment outside $5\frac{1}{2}^n$ casing		Ratio of	actual to calculat	
62.7%. Ran 2-3/8" OD Tbg. Tested casing with 1000# for coment from 9140' to 9230' no pressure damp drop. Com	W/4-3/ or 1∉2 and te tinued	8. Ratio of 4^{H} Bit, check hour - no prested $5\frac{1}{2}^{\text{H}}$ casi	actual to calculated top of cement a essure drop. Drilling for 1/2 har witten operations -	ed fill, at 9140'. led .th 1000#-
62.7%. Ran 2-3/8" OD Tbg. Tested casing with 1000# for cement from 9140' to 9230' no pressure days drop. Con	W/4-3/ or 1∉2 and te tinued	8. Ratio of 4" Bit, check hour - no prested $5\frac{1}{2}$ " casi with complet	actual to calculated top of cement a essure drop. Drilling for 1/2 har witten operations -	ed fill, at 9140'. led .th 1000#-
62.7%. Ran 2-3/8" OD Tbg. Tested casing with 1000# for cement from 9140' to 9230' no pressure dam drop. Con Witnessed by T.M. Mackey Am	W/4-3/ or 1∉2 and te tinued	Petroleum Corposition of the company I hereby swear of is true and correct Name Position Assist	actual to calculated top of cement a sesure drop. Drilling for 1/2 hour with the operations -	Boss - Title on given above