		-					
	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	AND U.S.G.S. LAND OFFICE CRANSPORTER OIL OIL OIL OIL OIL OIL OIL OIL						
	OPERATOR			NATE CHANG M DOP	R.		
I.	PRORATION OFFICE			NAME RADAE ST			
	Amerada Petroleum Corporation						
	P. O. Box 668 - Hobbs, New Mexico						
	Reason(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of:   To change name from F. Turner Jr., #2   New Well Cili   Lry Gas eff., 11-1-65.   Ref., NMOCC Order No.						
	Change in Control in Con	Casinghead Gas	S Conder	Isate R- <b>2971</b>			
<b>II</b> .	ESCRIPTION OF WELL AND LEASE eage Name Well No. Pool Name, Including Formation Kind of Lease						
	Warren McKee / [h]	+		arren McKee	State, Federal or Fee Fee		
	Location	Feet From The		e and <b>1980</b> Feet Fr			
		waship 20-5	Range	38-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR	<b></b>		S			
	Name of Authorized Transporter of Cil	Name of Authorized Transporter of CH 🕱 🛛 or Condensate 📃			Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca	Shell Pipe Line Co.			Box 1598, Hobbs, New Mexico Address (Give address to which approved copy of this form is to be sent) Por 67 Manuaget Nort Maxim		
	Warren Petroleum Co Amerada Petroleum (	orporation Unit Sec.	Twp. Rge.	Box 67, Monument, New Mexico Drawer "D", Monument, New Mexico Is gas actually connected?			
	If well produces cil or liquids, give location of tanks.	M 17	20S <u>38E</u>	Yes			
	If this production is commingled wi COMPLETION DATA	th that from any oth	er lease or pool,	give commingling order number:			
	Designate Type of Completion - (X)						
	Date Spudded	Date Compl. Ready	to Prod.	Tatal Depth	P.H.T.D.		
	:'ool	Name of Producing	Tarmatian	Tep Oil/Gas Pay	Tubing Depth		
	:'001	.teme of troadend		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe		
	Perroratione						
	HOLESIZE	TUBIN	I <mark>G, CASING, ANI</mark> Ubing Size	D CEMENTING RECORD	SACKS CEMENT		
		)					
				· · · · · · · · · · · · · · · · · · ·	all and must be equal to at exceed ten allow		
v.	<b>EST DATA AND REQUEST FOR ALLOWABLE</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours. OIL WELL. Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Itun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure		Casing Fressure	Chexe Bize		
	Actual Prod, During Test	011•9¢.s,	<u> </u>	Watet∘Bp;s.	Gas - MCF		
	GAS WELL Actual Prod. Test-MC17D	Length of Test		Bbls, Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSEF	RVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		A State of the second sec	, , , , , , , , , , , , , , , , ,			
				TITLE			
	_ hilida p. L.			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	District Superintendent			All sections of this form	n must be filled out completely for allow-		
	(Tule) October 22, 1965			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,			
		ate :		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			