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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Name of Lease Name <b>F. Turner Jr.</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>17</b> TOWNSHIP <b>20-S</b> RANGE <b>38-N</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Warren McKee</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3570' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repair casing leak</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempted to pull tubing. No results. Cut off 2-3/8" tubing at 8953'. Pulled tubing and flow valves. Ran casing voltage profile log from 3650' to 5900'. Set BP at 8467'. Tested 5-1/2" casing and found holes from 5221' to 5344'. Cemented holes in 5-1/2" casing from 5221' to 5344' with 75 sacks Incor Class "C" cement. Drilled out cement. Tested casing. Would not hold pressure. Ran casing inspection log from 3700' to 6800'. Pulled BP and finished pulling tubing and fittings. Set permanent plug in Baker Model "D" packer at 9100'. Set Baker Model "D" packer at 8941'. Spotted 2 sacks sand on top of packer. Cut off 5-1/2" casing at 3617'. Recovered 112 jts. 3617' 5-1/2" casing. Ran 246 jts. 4" OD casing set at 8917' and cemented with 135 sacks Incor cement. Ran temperature survey, found top of cement at 4543' or 77.6% fill. Drilled out cement and circulated hole clean. Ran tubing and flow valves and latched into Baker Model "D" packer at 8941'. Resumed flowing by gas lift.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. C. Ca. Jr.* TITLE District Superintendent DATE March 12, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: