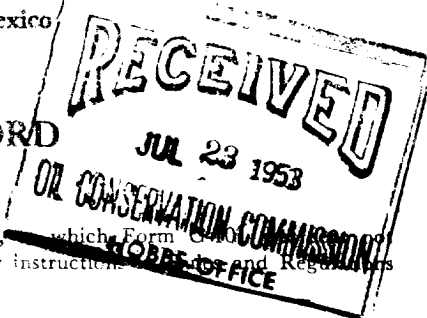


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, which Form C-106 must be filed with the District Office and Registered later than twenty days after completion of well. Follow instructions of the Commission. Submit in QUINTUPLICATE.



R-38-E

Section 17 20 S

#2

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

Fred Turner Jr.
(Lease)

Well No. 2, in NW 1/4 of SW 1/4, of Sec. 17, T. 20-S, R. 38-E, NMPM.

North Warren-McKee Pool, Lea County.

Well is 1980 feet from South line and 660 feet from West line

of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 24, 1953 Drilling was Completed July 12, 1953

Name of Drilling Contractor Craekmore Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3557' The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 8996' to 9085' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.62	New	280'	Guide			
8-5/8"	32	New	3672'	Float			
5-1/2"	15.5 & 17	New	9256'	Float		8996' to 9027' 9037' to 9085'	- Production -

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	296'	250	Halliburton		
11"	8-5/8"	3710'	1500	Halliburton		
7-7/8"						
7-1/4"	5-1/2"	9270'	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed Perforations from 8996' to 9067' & from 9037' to 9085' W/500 Gallons Western Mud Acid.

Result of Production Stimulation Flowed 271.92 bbl oil, O-BS&W in 10 hours; 5 hours on 1/2" choke; 3 hours on 1/4" choke & 2 hours on 12/64" choke. T.P. 200#. Avg. Gas Vol. 485,590 CFDP. GOR 744. Gty 44.9 corrected. (24 hour Rate: 652.56 bbl oil per day) Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 9270' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 18, 1953

OIL WELL: The production during the first 24 hours was 652.56 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 44.9 corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1450'		T. Devonian	7865'	T. Ojo Alamo
T. Salt	1552'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2563'		T. Montoya	8483'	T. Farmington
T. Yates	2708'		T. Simpson	8697'	T. Pictured Cliffs
T. 7 Rivers			T. McKee	8996'	T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	(Tentative) 3720'		T. Gr. Wash.		T. Mancos
T. San Andres	4065'		T. Granite		T. Dakota
T. Glendon	5353'		T.		T. Morrison
T. Clearfork	5873'		T.		T. Penn.
T. Glendon	6370'		T.		T.
T. Wichita	6947'		T.		T.
T. xx			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar			825	SLOPE TESTS
6'	1450'	1444'	Red Bed, Shale & Sand			1300	1/2
1450'	1552'	102'	Anhydrite, Red Sand & Shale			1800	1/2
1552'	2563'	1011'	Salt, Polyhalites & Anhydrite			2325	Straight
2563'	2708'	145'	Anhydrite & Red Sand			2800	1
2708'	3720'	1012'	Dolomite, Anhydrite & Sand			3360	1/2
3720'	4065'	345'	Sand & Dolomite			3810	3/4
4065'	5353'	1288'	Dolomite & Anhydrite			4450	3/4
5353'	5873'	520'	Dolomite & Sand			4950	1
5873'	6370'	497'	Dolomite			5350	1-1/2
6370'	6947'	577'	Sand & Dolomite			5900	2-1/4
6947'	7865'	918'	Limestone & Shale			6300	1-1/4
7865'	8697'	832'	Dolomite & Chert			6700	1
8697'	9085'	388'	Sand & Dolomite			7200	3/4
	9270'		Total Depth			7610	1
	9266'		Drilled Out Depth			8035	1-1/4
	9224'		Plug Back Depth			8400	4-1/2
						8840	3
							1

(NO DRILL STEM TESTS)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 22, 1953
Company or Operator Amerada Petroleum Corporation Address Drawer D. Monument, New Mexico
Name B. T. Jones Position or Title Asst. Dist. Supt.