

LAND OFFICE	
SANTA FE	
FILE	
LOCAL	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator _____

Address _____
_____ P.O. Box 591 _____, _____, _____ 29203

Reason(s) for filing (Check proper box) _____ Other (Please explain) _____

New Well ☐ Change in Transporter of: _____
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Fred Turner, Jr. "A"	2	Marion - Yates	State, Federal or Fee	Fee				
Location								
Unit Letter	1980	Feet From The South	Line and	1927				
Line of Section	18	Township	20-N	Range	30-E	NMPM	Loc	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Company	2001 N. 10th St., Tulsa, Okla.					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
AMERADA HESS CORPORATION	2001 N. 10th St., Tulsa, Okla.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas delivered to separator	Y/N
		18	20-N	30-E		Unloaded

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Perman	Plug Back	Same Prod.	Diff. Prod.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.A.T.D.					
Elevations (Ht, RKS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Sep	casing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEVIANT	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, pos lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBL/D	Water-BBL/D	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Pressure (psi-ft)	Tubing Pressure (psi-ft)	Casing Pressure (psi-ft)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____ 1971
BY: John W. Runyan
TITLE: Geologist

This form is submitted in compliance with RULE 1104.
If the operator fails to file this form as required, the well shall be considered as being in violation of the provisions of the Oil Conservation Act, N.M.S. 19-1-114.

All wells in this field shall be completely flowing.

RECEIVED

AUG 11 1971

OIL CONSERVATION COMM.
HOODS, H. M.