	*					
NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW MEXICO OIL CONS			ATION COMMISSION	Fo	rm C-104
SANTA FE	REQUEST FOR			LOWABLE	Su Et	persedes Old C-104 and C-1 fective 1-1-65
FILE	: -1		AND	OIL AND NATURA	Oct 20	-
U.S.G.S.	AUTHORIZA	ATION TO TRA	NSPORT	OIL AND NATURA	L GAS Z	7 30 40
LAND OFFICE	-i -i					M 23
(RANSPORTER GAS	-					
OPERATOR						
PRORATION OFFICE	-					
Operator	- <del></del>					
Amerada Petrol	eum Corporati	on				
Address					NAME CHA	<b>nge</b> Petroleum <b>Copr.</b>
P. O. Box 668 Reason(s) for filing (Check proper box		Mexil co		Other (Please explain)		DA HESS CORP.
tiew Well	) Change in Trans	enorter of:		, , , , , , , , , , , , , , , , , , , ,		twner %. "A" #3
Hecompaction	Oil	Dry Go	ıs 🗆	eff. 11-1-65.		C Order No.
Change in Connership	Casinghead Gas	<del>    '</del>		R-2971		
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE				V:4 -4 1	
Lease Came Warren McKee Unit		Well No. Pool Na	me, Includi <b>Warren</b>		Kind of L State, Fed	ease Neral or Fee <b>Fee</b>
Location Cites Oille			HOTT OU	MARCO		
Unit Letter P ; 660	Feet From The	South Lir	ne and	660 Feet Fr	om The	<u>last</u>
Line of Section 18 , To	wnship 20S	Range	38E	, NMPM,		County
DESIGNATION OF TRANSPOR	TER OF OU AND	NATURAL GA	\s			
Name of Authorized Transporter of Oil	or Condens		Address	(Give address to which a	oproved copy of	this form is to be sent)
Shell Pipe Line Co.			Вох	1598, Hobbs, N	ew Mexico	
Name of Authorized Transporter of Ca	singhead Gas 😿 💢 or	Dry Gas	Address	(Give address to which as	proved copy of	this form is to be sent)
Amerada Petroleum Co	rpora Gion		Dra	67, Monument, wer "D" Monument it ally connected?	nt. New Mo	odco
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas a		When	
give location of tanks.	I 18	20S 38E	<u> </u>	Yes		
If this production is commingled wi	th that from any othe	er lease or pool,	give com	mingling order number:		
· COMPLETION DATA	Oil Wel	l Gas Well	New Well	Workover Deeper	Plug Back	Same Res'v. Diff. Res'v
Designate Type of Completic	on $-(X)$	1	1	1	t i	1 )
Date Spudded	Date Compl. Ready	to Prod.	Total De	eth.	P.B.T.D.	····
			Total De		1 5.3.1.0.	
	, ,		Total De	•	F.3.1.D.	
Pool	Name of Producing F			Gas Pay	Tubing De	epth .
Pool				•		əpth
Pool Perforations				•		
				•	Tubing De	
	Name of Producing F		Top Oil/	Gas Pay	Tubing De	
	Name of Producing F	Cormution	Top Oil/	Gas Pay	Tubing Do	
Perforations	Name of Producing f	Cormution	Top Oil/	Gas Pay TING RECORD	Tubing Do	aing Shoe
Perforations	Name of Producing f	Cormution	Top Oil/	Gas Pay TING RECORD	Tubing Do	aing Shoe
Perforations	Name of Producing f	Cormution	Top Oil/	Gas Pay TING RECORD	Tubing Do	aing Shoe
Perforations  HOLE SIZE	Name of Producing f	Formation IG, CASING, AN UBING SIZE	Top Oil/	Gas Pay TING RECORD DEPTH SET	Tubing Do	SACKS CEMENT
Perforations  HOLE SIZE	Name of Producing f	IG, CASING, AN UBING SIZE	Top Oil/  D CEMEN	Gas Pay  TING RECORD  DEPTH SET	Tubing Do	SACKS CEMENT
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBIN CASING & TU COR ALLOWABLE	IG, CASING, AN UBING SIZE	Top Oil/  D CEMEN  Ifter recove epth or be j	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)	Tubing Do Depth Ca	SACKS CEMENT
Perforations  HOLE SIZE  . TEST DATA AND REQUEST F	Name of Producing f	IG, CASING, AN UBING SIZE	Top Oil/  D CEMEN  Ifter recove epth or be j	Gas Pay  TING RECORD  DEPTH SET	Tubing Do Depth Ca	SACKS CEMENT
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	TUBIN CASING & TU OR ALLOWABLE	IG, CASING, AN UBING SIZE	Top Oil/  D CEMEN  Ifter recove epth or be in Preduction	TING RECORD  DEPTH SET  ory of total volume of load for full 24 hours) org Method (Flow pump, go	Tubing Do Depth Ca	SACKS CEMENT equal to ar exceed top allow
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBIN CASING & TU COR ALLOWABLE	IG, CASING, AN UBING SIZE	Top Oil/  D CEMEN  Ifter recove epth or be j	TING RECORD  DEPTH SET  ory of total volume of load for full 24 hours) org Method (Flow pump, go	Tubing Do Depth Can  ail and must be  stift, etc.)	SACKS CEMENT equal to ar exceed top allo
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date Pirst New Cil Run To Tanks  Length of Test	TUBIN CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	IG, CASING, AN UBING SIZE	Top Oil/  D CEMEN  Ifter recove epth or be in Preduction	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go	Tubing Do Depth Can  ail and must be  stift, etc.)	SACKS CEMENT  equal to ar exceed top allo
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	TUBIN CASING & TU OR ALLOWABLE	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recove epth or be preductr  Casing F	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go	Depth Cqu  ail and must be as lift, etc.)	SACKS CEMENT  equal to ar exceed top allo
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod, During Test	TUBIN CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recove epth or be preductr  Casing F	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go	Depth Cqu  ail and must be as lift, etc.)	SACKS CEMENT  equal to ar exceed top allo
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod, During Test	TUBIN CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recave epth or be j Preductr Casing i Water - B	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go	Depth Can Depth Can ail and must be stift, etc.) Choke Sta	SACKS CEMENT  equal to ar exceed top allow
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod, During Test	TUBIN CASING & TO OR ALLOWABLE Date of Test Tubing Pressure Oil - Bbls.	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recave epth or be j Preductr Casing i Water - B	TING RECORD  DEPTH SET  Try of total volume of load for full 24 hours) Try Method (Flow pump, go	Depth Can Depth Can ail and must be stift, etc.) Choke Sta	SACKS CEMENT  equal to or exceed top allo
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test+MCF/D	TUBIN CASING & TU OR ALLOWABLE Date of Test Tubing Pressure Oil Bbls. Length of Test	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recove epth or be j Preductr  Casing F  Water - B	TING RECORD  DEPTH SET  Try of total volume of load for full 24 hours) Try Method (Flow pump, go	Depth Can Depth Can ail and must be stift, etc.) Choke Sta	SACKS CEMENT  equal to or exceed top allo
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date Piret New Cil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL	TUBIN CASING & TO OR ALLOWABLE Date of Test Tubing Pressure Oil - Bbls.	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recove epth or be j Preductr  Casing F  Water - B	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go	Depth Can Depth Can ail and must be as lift, etc.) Choke Sin Gas-MCF	SACKS CEMENT  equal to or exceed top allo
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Cit Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back pr.)	TUBIN CASING & TO	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recove epth or be j Preductr  Casing F  Water - B	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go	Depth Can Depth Can ail and must be stift, etc.) Choke Sti Gas-MCF	SACKS CEMENT  equal to or exceed top allo
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back pr.)	TUBIN CASING & TO	IG, CASING, AN UBING SIZE	Top Oil/ D CEMEN  Ifter recove epth or be j Preductr  Casing F  Water - B	TING RECORD  DEPTH SET  Try of total values of lead for full 24 hours)  Ing Method (Flow pump, got)  Plessure  Dis.  Creasure  OIL CONSER	Depth Can Depth Can ail and must be is lift, etc.) Choke Str Gravity o Choke Str	SACKS CEMENT  equal to ar exceed top allo  f Condensate  COMMISSION
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date Pirat New Cil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBIN CASING & TO	Conservation  (Conservation	Top Oil/ D CEMEN  Infer recove epth or he popular or he po	TING RECORD  DEPTH SET  Try of total values of lead for full 24 hours)  Ing Method (Flow pump, got)  Plessure  Dis.  Creasure  OIL CONSER	Depth Can Depth Can ail and must be stift, etc.) Choke Sti Gravity o Choke Sti	SACKS CEMENT  equal to ar exceed top allo
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Bur To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBIN CASING & TO CASING & TO CASING & TO CASING & TO COR ALLOWABLE  Date of Test Tubing Pressure  Oil - Bbls.  Length of Test Tubing Pressure  CE regulations of the O with and that the in	(Test must be a able for this do	Top Oil/ D CEMEN  Infler recove epith or be if Preducting if Water - B  Bala. Co	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go  Pleasure  OIL CONSER	Depth Can Depth Can eil and must be stift, etc.) Choke Sti Gravity o Choke Sti	SACKS CEMENT  equal to or exceed top allo  f Condensate  COMMISSION  , 19
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Gil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test+MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBIN CASING & TO CASING & TO CASING & TO CASING & TO COR ALLOWABLE  Date of Test Tubing Pressure  Oil - Bbls.  Length of Test Tubing Pressure  CE regulations of the O with and that the in	(Test must be a able for this do	Top Oil/ D CEMEN  Infler recove epith or be if Preducting if Water - B  Bala. Co	TING RECORD  DEPTH SET  Try of total volume of lead for full 24 hours)  Ing Method (Flow pump, go  Pleasure  OIL CONSER	Depth Can Depth Can ail and must be stift, etc.) Choke Sti Gravity o Choke Sti	SACKS CEMENT  equal to or exceed top allow  f Condensate  DMMISSION  , 19

hole Ca John (Signature)

District Superintendent

October 22, 1965 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply