

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OPERATOR	
PRODUCTION OFFICE	
TRANSPORTER	OIL GAS
LAND OFFICE	
U.S.G.S.	
FILE	
ADDRESS	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Oil C-104 and C-105
Effective 1-1-65

Operator	
Address	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coastinghead Gas ☐ Condensate ☐
Other (Please explain)	
CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Field Name, including Formation	Kind of Lease	Lease No.
Wood Turner, Jr., 1949	4	Slacks Gas	State, Federal or Fee	Fee
Location				
Unit Letter: F ; 1987 Feet From The West Line and 1980 Feet From The North				
Line of Section: 13 Township: 26N Range: 30E, N.M.P.M. Twp. County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Oil Co. Company	Box 1000 - Houston, Texas					
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
VERNON OIL COMPANY COMPANY	Box 1000 - Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually separated?	When
	1	10	30-N	30-E	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Recompletion	Deepen	Plug Back	Same Fresh	Diff. Hole
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DT, RFE, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pk.		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Flow Test Taken	Date of Test	Producing Method (P.W., P.G., gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBLs.	Water-BBLs.	Gas-MCF

GAS WELL

Actual Prod. During Test	Length of Test	BBLs. Condensate per CF	Gravity of Condensate
Testing Pressure (psi) at 14.7 psi	Testing Pressure (psi) at 14.7 psi	Casing Pressure (psi) at 14.7 psi	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION	
APPROVED	AUG 1 1971
BY	John W. Runyan
TITLE	Geologist

This form is to be filed in compliance with N.M.C. 1104.

If this form is filed in compliance with N.M.C. 1104, it shall be subject to the provisions of the Oil Conservation Commission and shall be subject to the provisions of the Oil Conservation Commission.

All information given on this form shall be true and correct to the best of the knowledge and belief of the person signing the same.