	· · ·			
NO. OF COPIES RECEIVED	¹ 2			
DISTRIBUTION SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISS		
FILE	REQU	JEST FOR ALLOWABLE	Supersedes Old	C-104 and C
U.S.G.S.		AND TRANSPORT OIL AND NA	Act 20 Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO	RANSPORT OIL AND NA	TURAL GAS 7 36 AN 55	
TRANSPORTER -				
OPERATOR GAS				
PRORATION OFFICE	!			
' perator	· · · ·			
Amerada Pet	roleum Corporation		. ∋+angł	
	68, Hobbs, New Mexico		MEN FILLE	
Reason(s) for filing (Check proper	box)	Other (Please: frip	ZERRAN AND AND AND AND AND AND AND AND AND A	
tiew Weit	Charige in Transporter of		ame from F. Turner Jr.	11.4
Recompletion		'' Gus' CII,]](5. Ref. NMOCC Order N	5 #1 10
		ondensate R-2971		•
If change of ownership give nam and address of previous owner_	ne			
DESCRIPTION OF WELL AN				
Warren McKee Unit		l Name, Including Formation	Kind of Lease	
Location	141	Warren McKee	State, Federal or Fee	Fee
Unit Letter 🛛 🕺 💡	660 Feet From The South			
·	<u> </u>	_Line and660 Fe	et From The	
Line of Section 17	Township 20-S Range	38-E , NMPM,	Lea	_
DESIGNATION OF TRANSPO				County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS		
Shell Pipe Line			h approved copy of this form is to be	sent)
NGDE OI Altronized Transportor of		Box 1598, Hobbs,		
Warren Petroleum Amerada Petroleu	Corn -	Box 67, Monument, Drawer "D", Monument Is gas actually connected?	h approved copy of this form is to be New Mexico	sent)
If well produces oil or liquide.	Unit Sec. Twp. Ege.	Is gas actually connected?	ent, Nev Mexico	
give location of tanks.	<u>M 17</u> 205 381	E Yes		
Designate Type of Comple		New Well Workover Dee	pen Pluc Back Same Res'v. [Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.9.7.D.	
Pcol	Name of Producing Formation	Top Oil/Gas Pay		
			Tubing Depth	
Perforations			Depth Casing Shoe	
HOLESIZE	CASING & TUBING SIZE	ND CEMENTING RECORD		
	Chanto a l'OBING SIZE	DEPTH SET	SACKS CEMENT	
EST DATA AND REQUEST H	OR ALLOWABLE (Test must be	after recovery of total volume of la	ad oil and must be equal to or exceed	ten alleu
ate l'irst New Oll Hun To Tanks	Date of Test	depth or be for full 24 hours) Producing Methed (I ^r low, pump,		
		i regasing werned (r intr, pump,	gus (I)I, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Cheke dige	
stud Prod. During Test	All File			
on of a second of the stilly of BB1	Gil-Bbis.	Water • Bbls,	Gae - MCF	
IS WELL				
tual Prod. Test-MCF/D	Length of Test	Bels, Condensate/MMCF		-
		i construction of Wilk's f	Gravity of Condensate	
uting Method (pitut, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
PTICICATE OF COM				
RTIFICATE OF COMPLIAN		OIL CONSE	RVATION COMMISSION)
preby certify that the rules and -	BANJAHANA at the All A			
nereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			. 19	
··· ·- ···· and combisits to the	best of my knowledge and belief.	BY		
hilla por				
		This form is to be filed	in compliance with RULE 1104.	
(Signa		II WEILI INIB IOTA MUNI DE RECO	llowable for a newly drilled or de mpanied by a tabulation of the de	epened
District Superinten		i reere reven ou the Mell IV #	cordance with RULE 111,	
(Th)	e)	All sections of this form able on new and recompleted	must be filled out completely for wells.	allow-
October 22, 1965	r	Fill out Sections t TT	THE and VI only for the state	owner.
11141		Mett Helle AL HAUDEL OL LINUR	porten or other such change of con	dition.
		Separate Forms C-104 r	nust be filed for each pool in m	uttinty