

Pressure - Psi

600
400
200
0

0 1 2 4 6 8 10 12 14 16 18 20 22 24 26 28 30 32 34 36 38 40

OPENED ON 2/14
Shut-in
OPENED ON 30/14
Lower Completion - McKee
Upper Completion - M80 7/14

1 - Flow Test No. 1
2 - Flow Test No. 2

Packer Leakage Test
Fred Turner Jr. No. 1
6-22-59 to 6-24-59

Packer Lenae Test

Ered Turner Jr. No. 1

b-22-59 + a b-24-59

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation			Lease Fred Turner, Jr.			Well No. 1	
Location of Well	Unit M	Sec 17	Twp 20-S		Rge 38-E	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Abo		Oil	Flow	Tubing	1"	
Lower Compl	McKee		Oil	Flow	Tubing	31/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM June 23, 1959

Well opened at (hour, date): 5:00 AM June 24, 1959

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>-</u>
Pressure at beginning of test.....	<u>0</u>	<u>600</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>0</u>	<u>600</u>
Minimum pressure during test.....	<u>0</u>	<u>600</u>
Pressure at conclusion of test.....	<u>0</u>	<u>600</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>-</u>

Well closed at (hour, date): 7 AM June 24, 1959

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. -; During Test 0 MCF; GOR 0

Remarks Abo Zone is temporarily abandoned as of 5-12-59 - Non Productive

FLOW TEST NO. 2

Well opened at (hour, date): 9 AM June 24, 1959

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>-</u>	<u>X</u>
Pressure at beginning of test.....	<u>0</u>	<u>600</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>0</u>	<u>600</u>
Minimum pressure during test.....	<u>0</u>	<u>140</u>
Pressure at conclusion of test.....	<u>0</u>	<u>150</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>460</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>

Well closed at (hour, date): 3 PM June 23, 1959

Oil Production _____ Gas Production _____

During Test: 17.00 bbls; Grav. 47.4; During Test 109.7 MCF; GOR 64.52

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Amerada Petroleum Corporation

By [Signature]

By _____

Title District Engineer

Title _____

Date June 25, 1959