## NEW Y VICO OIL CONSERVATION COMMIT ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - MASS ALLOWABLE

## NAME

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Monument, N.M. February 9, 1959 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Amerada Petroleum Corporation F. Turner Jr., Well No. 1, in. SW 1/4 SW 1/4. (Company or Operator) (Lease) Sec. 17. T 208 R 38-E NMPM. M .....Pool Unit Let Los. County. Date Spudded DE Contration Completed 12-14-58 \_\_\_\_\_Total Depth\_\_\_\_\_\_\_94291 Elevation 3566 DF PBTD Please indicate location: \_\_\_\_\_Name of Frod. Form. 👘 🗚 之 Top Cil/Gas Pay\_ 73621 PRODUCING INTERVAL -73621 to 73721, 74001-74101, 74351-74491, 75381-75661

Test After Acid or Fracture Treatment:\_\_\_\_\_MCF/Day; Hours flowed\_\_\_\_

	· · · · ·		<u> </u>	Perforations 7362' to 7372', 7400'7410', 7435'-	7449', 7	5351-756
E	F	G	H	Depth Dep	th ing <b>89201</b>	7574 -7
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water in Test After Acid or Fracture Treatment (after recovery of volume of oi		
M •#1	N	0	Р	load oil used): 76.59 bls.oil, 0 bbls water in 10 hrs, GAS WELL TEST - Gas Vol. 62,957 CFPD, GOR 822, Gty.	min.	Choke 3/4

	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
bing ,Casing and Cementing Record	Method of Testing (pitot, back pressure, etc.):

Title .....

5176	1001	DAX	
13-3/8	2581	225	
8-5/8	38301	1.500	
5-1/2	93001	500	

£n

8-5/8	38301	1500	Acid or Fracture Treatment (Give amounts of materhals used, such as acid, water, oil, and
/@	2020.	1,700	sand): 1.000 gals. 15% Non-emplsion acid
5-1/2	93001	500	sand): 1,000 gals. 15% Non-emplsion acid Casing Tubing Date first new Press. 2725# Press. 3000# oil run to tanks 12-14-58.
	, .		Gil Transporter Shell Pipe Line Co.
			Gas Transporter Warren Petr. Corp.

Abo sone only.)						
I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved, 19	Amerada Pate Corp. (Company or Operator)					
OIL CONSERVATION COMMISSION	By: (Signature)					
By:-	Title Asst. Dist. Superint endent					

Send Communications regarding well to:

Name. Merada Petr. Corp.

Address. Drawer D, Monument, N.M.