NO. OF COPIES RECEIVED	· · · · · · · · · · · · · · · · · · ·			
DISTRIBUTION SANTA FE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
FILE U.S.G.S.	AUTHORIZATION TO TI	AND RANSPORT OIL AND NA PGR 25	Fifective 1-1-65	
LAND OFFICE OIL			³ ⁹ M '65	
• GAS :			***	
PRORATION OFFICE		1975 AU 1, 1981 MW COI	PK.	
Amerada Pe	troleum Corporation	1 1 2 7 758 70 7F <u>1,647 7 7 1 1288</u>		
P. O. Box	668 - Hobbs, New Mexico			
Reason(s) for filling (Check proper thew Well.	Change in Transporter of:	ag transporter of	etroleum Corporation f gas.	
Thinge in a where his		densate		
If change of ownership give nam and address of previous owner				
DESCRIPTION OF WELL AN	ND LEASE Well No. Poo.	Name, Including Formation	King of Lease	
Frequence Jr. "A	,n 6	Skagg s	State, Federal or Fee Fee	
Filt Drees		_ine and Feet From	_	
Line of Jestion 18	20S Township Range	38E , NMPM	Lea County	
Shell Pipe Line Co.		Box 1598, Hobbs, New	Address (Give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Mexico Address (Gor, address to which appeared extra south form is to be sent)	
warren Petroleum C Amerada Petroleum	Sastrahead Gas 🚾 — or Dry Gas 🚞 — Corp.	Dr. wer "D", Monument	New Mexico	
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Age. I 18 20S 38E	is gas actually connected? W:	nen,	
,		200		
	with that from any other lease or poc	· · · · · · · · · · · · · · · · · · ·		
COMPLETION DATA	OI! Wel; Gas Wel.	· · · · · · · · · · · · · · · · · · ·	Plug Back Same Resty, Diff, Rest	
	OI! Wel; Gas Wel.	ol, give commingling order number:	Ping Back Same Reaft, Diff, Reaf	
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Intertaria Sugnature)

District Superintendent

October 22, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.