State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe. NM 87505

☐ AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505 I. REQUES	Γ FOR A	LLOWAE	BLE A	AND AU	THOR	IZA'I	OT NOI	TRANS	SPORT	Γ	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address							² OGRID Number				
Amerada Hess Corporation								000495			
P.O. Box 840							³ Reason for Filing Code				
Seminole, Texas 79360-0840							Dynergy effective 7-1-98.				
4 API Number		5 Pool Nan	ne		⁶ Pool Code						
30-0 30-025-07791				aggs Gra						57380	
⁷ Property Code				Property Na			9 Well Number				
000220			lurne	er, Fred	<u>Jr. "A"</u>			1		8	
II. Surface Location UL or lot no. Section Township				t from the North/South Line			Feet from the East/West I		West line	County	
P 18 20S	38E	Lot. Idii	589		South		731		ast	Lea	
11 Bottom Hole Lo							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
UL or lot no. Section Township	Range	Lot. Idn	Feet from the		North/South Line		Feet from the	East/	West line	County	
12 Lse Code 13 Producing Method Co	ode 14 Gas C	onnection Date	15 C-129 Perr		nit Number	10	6 C-129 Effect	tive Date	17 C-	129 Expiration Date	
P P											
III. Oil and Gas Transport			,		T						
18 Transporter 19 Transporter Name OGRID and Address				20 POD 21 O/G			²² POD ULSTR Location and Description				
034019 Phillips Petroleum Co Trucks				0019510 0			U-i+ I Co. 10 T20C D20C				
4001 Penbrook				0015510			Unit I, Sec. 18, T20S, R38E. Fred Turner Battery.				
Odessa, Texas 79762 Dynergy Midstream Svc. LTD PTR											
024650 Dynergy Midstream SVC. LID FIR 1000 Louisiana, Ste. 5800				0019530 G			Unit I, Sec. 18, T20S, R38E. Dynergy Gas Meter.				
Houston, Texas 77002-5050							bynergy c				
Commingling Order PLC-142											
IV. Produced Water 23 POD					'P Location	and Des	erintian				
0021850 Unit F		Prod. water disposed 'n WMU SWD #1.									
V. Well Completion Data	·· <u> </u>	Trod. Hater disposed in mio one #1.									
	ady Date 27 TD		ΓD	²⁸ PBTD		²⁹ Perforations		30	³⁰ DHC, DC, MC		
31 Holo Sia	370 : 871: 67			33 Depth Set			³⁴ Sacks Cement				
31 Hole Sie 32 Casing & Tubing Size				Depth Set					- Datks (
									_		
M. W.II T4 D.4-											
VI. Well Test Data 35 Date New Oil 36 Gas Delive	ry Date	37 Test Date	e	38 T	est Length		³⁹ Tbg. Pre	ssure	40	Csg. Pressure	
41 Choke Size 42 Oil 43 Water		44 (4 Gas		⁴⁵ AOF		46 Test Method			
47 Thorshy and Gustavity - 11-2 Cat. On	Consequation	Division have b	IF						7070		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:				OIL CONSERVATION DIVISION Approved by:							
Printed name:	-	Title: ORIGINAL SAMED BY									
R. L. Wheeler, Jr.				Fig. 1) P.E.P. 3							
Title: Admin. Svc. Coord.		Approval D	ate: SEF	24 	1930						
Date: 9-16-98											
47 If this is a change of operator fill in the OGRID number and name of the previous operator											
Previous Operator Signature Printed Name Title Date											