

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Sec. 18

T
20
S

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation - Monument, New Mexico **Fred Turner Jr "A"**
Company or Operator Lease
Well No. **6** in **SE 1/4, SE 1/4** of Sec. **18**, T. **20-S**
R. **38-E**, N. M. P. M., **Skaggs** Field, **Lea** County.
Well is **4620** feet south of the North line and **660** feet west of the East line of **Section 18**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Fred Turner Jr**, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Amerada Petroleum Corporation**, Address **P.O. Box 2040, Tulsa, Oklahoma**
Drilling commenced **3/31/52** 19____ Drilling was completed **4/14/52** 19____
Name of drilling contractor **Baker & Taylor Drilg. Co.**, Address **1st. Nat'l. Bldg. Amarillo, Texas**
Elevation above sea level at top of casing **3549'** feet.
The information given is to be kept confidential until **Not Confidential** 19____

OIL SANDS OR ZONES

No. 1, from **3780'** to **3915** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
8-5/8	24#	8-RT	Sals.	277'	Guide				
5-1/2	15.5	8-RT	Sals.	3695'	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	8-5/8	283'	200	Halliburton		
7-7/8	5-1/2	3709	2000	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		DuPont S.O.W.E.				
		#1 Explosive	337.5 Qts	4/15/52	3780'-3915'	3709' to 3915'

Results of shooting or chemical treatment **Flowed 101.85 bbl oil, .25 bbl R.S. in 6-1/2 Hrs on 3/4" Choke. TP 110# Gas Val. 190,930 cu ft p/d GOR 508 Gty 35.9 barrels d**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3915'** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **April 17, 1952** 19____
The production of the first 24 hours was **376.36** barrels of fluid of which **99.93** % was oil; _____ % emulsion; _____ % water; and **.07** % sediment. Gravity, Be **39.5**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. P. Stewart, Driller **J. H. Margis**, Driller
E. P. Locke, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th**

Monument, New Mexico **April 18, 1952**
Place Date

day of **April** 19 **52**

Name **W. J. [Signature]**

Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**
Company or Operator.

My Commission expires **8/23/55**

Address **Drawer D, Monument, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6	6'	Cellar
6	1404	1398	Red Bed Shale & Sand
1404	1510	106	Anhydrite, Red Sand and Shale
1510	2525	1015	Salt, Polyhalite and Anhydrite
2525	2650	125	Anhydrite
2650	2790	140	Red Sand and Anhydrite
2790	3480	690	Dolomite and Anhydrite
3480	3746	266	Dolomite, Anhydrite and Sand
3746	3915	169	Dolomite and Sand
			<u>Geological Data</u>
			Top Anhydrite 1415
			Top Salt 1523
			Base Salt 2532
			Top Yates 2681
			Top Zone #1 2710
			Top Mimmont Line 2830
			Top Grayburg 3687
			<u>SLOPE TESTS</u>
288'	1-	Deg.	
740	1-		
1086	1-		
2500	1-3/4		
2610	2-1/4		
2900	1-1/2		
3113	1-1/4		
			<u>NO DRILL STEM TESTS</u>