OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

APR 2 1 1952

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 [INCONSINVATION COMMISSION] ance and Authorization to Transport Oil) will not be approved until Form Signature of the Office with the Commission. Form C-104 is to be submitted in triplicate to the Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Honumer	at, New 1				April	. 18, 195 2		
			ace				Date		
WE ARE HI	EREBY RE	QUESTING	AN ALLOWAB	LE FOR A W	ELL KNOWN	i AS:			
Amerada	Petrole	ım Corpoi	ration—Fred		MAN Well	No	in S	E/ 1/4	SE/ 1/4
		or Opera		Lease					
section_	18 ,	T. 20- S	, R. 38-E	_ ,N.M.P.M	· Skag	gs	Pool	Lea	County
Please in	ndicate	location	Elevation	n 3560' D.	P. Spudde	ed 3/31	/ 52 Comp	leted	4/14/52
R-3	8-E		rotal De	pth 3915	1	Р.В.	-		
			Top 0il/	Gas Pay Production	3780	_ Top #	ater Pay	76 <u>በ</u> ቁ	ADODD OD CH. Es
			Based on	101.85 Bbl	s. Oil in	6-1/2	Urs		Mins.
1	Sec. 18		20 Method o						
-	DAC. TE		3 Size of		3	/L#			
		-	Size of	choke in i	ncnes				
				Size)2 <u>-3/8</u> "					
			Pressure	s: Tubing	110#		Casing_	(Packe	<u>r)</u>
	#6	\$ + ●	Cas/011	Ratro	508	, X.	Gravity	39.5	
			043/011	, , , , , , , , , , , , , , , , , , ,	Casing				
				•		ene			
Unit let	tter: !) 					_		
			Acid Rec				Show of ()		
Casing &	Cementi	ng Recor	d None G	als	to		s/		
Size	3et	Sax	G	als	to		s/		
Size		Jax	ī G	als	to		S/		
8-5/8	283	200	Shooting	Record.			S/		
G-7/6	20)	200	337.5	ts 37801	_ to 39		S/		
10				ts			s/ 011		
5-1/2	3709	2000		ts			S/		
				-			s/		
-			Natura1	Production	Test:		_ Pumping		Flowing
			Test aft	er acid or	shot:		_ Pumping	101.85 in 63 hor	Flowing
				· · · · ·		. <u> </u>		-	
Please in	ndicate	below Fo	rmation Top	s (in confo	rmance w	itn geo	grapni cai	section	or state
		Southeas	tern New Me	xico		N	orthweste	rn New Me	exico
T. Anhy	1415	5	T. Devo	nian			Ojo Alamo		
T. Salt_		}	T. Silu	rian			Kirtland-		
B. Salt		<u> </u>	T. Mont	oya			Farmingto		
T. Yates	2681		T. Simp	son			Pictured		
T. 7 Riv	ers			e			Cliff Hou		
T. Queen			T. Elle	nburger			Menefee_		
T. Grayb	urg = 3	687	T. Gr.	Wash			Point Loo		
T. San A	ndres			ite		-	Mancos		
T. Glori	eta		-			(D	Dako ta		
	-						Morrison		
						-	Penn		
T. Penn			T•			1.			

T. Miss ____

Pipe line taking o	il or gas: Shell Pipe Line Company
	Amerada Petroleum Corporation
	Company or Operator
,	By:
	Signature
	Position: Assistant District Superintende
Send communications	s regarding well to:
	Name: Amerada Petroleum Corporation
•	Address: Drawer D, Monument, New Mexico
APPRO	VED 4-21, 1952.
OIL	CONSERVATION COMMISSION

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