

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-07792
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	Warren McKee Unit
8. Well No.	119
9. Pool Name or Wildcat	Warren McKee Simpson
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'd
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>20S</u> Range <u>38E</u> NM PM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: _____	TA'd Well. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-12 thru 7-23-2001

MIRU Pool Well Svc. pulling unit. Removed wellhead, installed BOP & TIH w/pkr. set at 8955'. Press. tested CIBP at 9025' to 500 PSI. Held OK. Moved pkr. testing at intervals & located csg. leak fr. 5604' - 5762'. TIH w/2-7/8" tbg. set OE at 5850'. Halliburton Svc. spotted 50 sks. Premium Plus cement fr. 5850' - 5304'. WOC. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 500 PSI. Held OK. RDPU, cleaned location & CI well 7-20-01. 7-23-2001: Press. tested csg. to 540 PSI for 30 min. Held OK. Chart attached. TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work.

THIS NOTICE IS TEMPORARILY
ABANDONED 8/7/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 07/31/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: