

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation - Monument, New Mexico
(Company or Operator)Fred Turner Jr "A"
(Lease)Well No. **9**, in **NW** 1/4 of **SE** 1/4, of Sec. **18**, T. **20-S**, R. **38-E**, NMPM.**North Warren-McKee**

Pool,

Lea

County.

Well is **1980** feet from **South** line and **1880** feet from **East** lineof Section **18**. If State Land the Oil and Gas Lease No. isDrilling Commenced **5/28/52**, 19... Drilling was Completed **7/18/52**, 19...Name of Drilling Contractor **Creekmore Drilling Co.**Address **Thompson Building, Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3552**. The information given is to be kept confidential until**Not Confidential**, 19...

OIL SANDS OR ZONES

No. 1, from **9080** to **9235** No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	68#	New	268'	Guide			
8-5/8	24 & 32#	New	3685'	Float			
5-1/2	15.5 & 17#	New	9230'	Float		9080' to 9160' - Production	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	285'	200	Halliburton		
11	8-5/8	3702	1700	Halliburton		
7-7/8"	5-1/2	9240	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5 1/2" casing perforations from 9080' to 9160' with 500 gallons Western Co.**Mud Acid.**Result of Production Stimulation **Flowed 429.32 bbl oil, 0-BS&W in 24 hours on 20/64" Choke TP 625#.****Gas Vol. 272,650 cu ft p/d GOR 635. Gty 46.9 corrected.**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9240 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 22, 1952, 19.
OIL WELL: The production during the first 24 hours was 429.32 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 46.9 corrected -
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1413'		T. Devonian	7895	
T. Salt.	1522		T. Silurian		
B. Salt.	2536		T. Montoya	8476	
T. Yates.	2677		T. Simpson	8756	
T. 7 Rivers			T. McKee	9081	
T. Queen			T. Ellenburger		
T. Grayburg	3677 (Tentative)		T. Gr. Wash		
T. San Andres	4010		T. Granite		
T. Glorieta			T. Base McKee	- 9178	
T. Drinkard			T.		
T. Tubbs	(Main) 6422		T.		
T. xxx Wichita	6938		T.		
T. Penn			T.		
T. Miss			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	1413	1407	Sand and Shale.				
1413	1522	109	Anhydrite, Red Sand & Shale				
1522	2536	1014	Salt, Polyhalite & Anhydrite				
2536	2677	141	Anhydrite				
2677	2696	19	Red Sand and Anhydrite				
2696	2825	130	Red Sand & Anhydrite				
2825	3677	852	Dolomite, Anhydrite and Sand				
3677	4010	333	Dolomite and Sand				
4010	5320	1310	Dolomite and Sand				
5320	5850	530	Dolomite and Sand				
5850	6359	509	Dolomite				
6359	6422	63	Sand and Dolomite				
6422	6518	96	Sand and Dolomite				
6518	6938	420	Dolomite				
6 938	7653	715	Dolomite, Shale and Lime				
7653	7895	242	Lime and Shale.				
7895	8153	258	Dolomite and Chert				
8153	8476	323	Dolomite				
8476	8756	280	Dolomite and Chert				
8756	9048	292	Lime, Shale and Sand				
9048	9081	33	Shale and Sand				
9081	9240	159	Shale and Sand				
	9240		Total Depth				
	9235		Drilled out Depth -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 29, 1952 (Date)
Company or Operator Amerada Petroleum Corporation Address Drawer D, Monument, New Mexico
Name Bob Taylor Position or Title

FIELD: North Warren-McKee

WELL: Fred Turner Jr. "A" Well #9

DRILL STEM TESTS

D.S.T. #1 - From 7250' to 7402' - 1 hour & 40 minute test - Opened tool w/weak blow of air for 40 minutes & died. No gas or fluid to surface. Recovered 105' drlg. mud.

D.S.T. #2 - From 7469' to 7643' - 4 hour test - Had gas up in 23 minutes. Gas Vol. 11,660 which decreased to 6,200 cu ft p/d. No fluid to surface. Recovered 33' drlg. mud, 1220' oil & mud, 75% oil, 1100' highly oil & gas cut mud, 200' clean oil, & 50' highly oil & gas cut mud. No water.

<u>TOPCO</u>	<u>DEGREES</u>
167'	
500'	3/4
1010'	1/2
1400'	1/4
1850'	1/4
2300'	1/4
2600'	1-1/4
3270'	1/2
3605'	1/4
4000'	1/4
4440'	1/2
4710'	1/2
5250'	1-3/4
5680'	1-1/4
6025'	2-1/4
6475'	1-3/4
6710'	1
7400'	3/4
7680'	1
7930'	1-1/4
8235'	1-1/4
8535'	2-1/4
8875'	2
9125'	2
	2