NEW MEXICO OIL CONSERVATION COMMISSION

Sabmit this notice in triplicate to the Oil Conservation Commission or its proper abent before the work specified is to hegin A copy will be returned to the sender on which will be given the approval, with any modifications considered

Indicate nature of not	
	ice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Monument, New Mexice	June 11, 1952
OIL CONSERVATION COMMISSION.	Place Date
Santa Fe, New Mexico Gentlemen:	
Following is a notice of intention to do certain work as desc	cribed below at the
Ame rada Petroleum Corp. Fred Tur	
Company or Operator Lease of Sec	N M D M Nowth Women McToo
Lea County.	N. M. P. M.,
FULL DETAILS OF PROP FOLLOW INSTRUCTIONS IN THE RULES A	
8-5/8*0D 32# Casing set at 3702 and c	at 7:30PM, 6-10-52. Ran 116 joints of emented with 1700 sacks coment. Pumped
	emented with 1700 sacks cement. Pumped
6-5/8"OD 32# Casing set at 3702 and c	emented with 1700 sacks cement. Pumped
8-5/8*OD 32# Casing set at 3702 and c Plug to 3639 at 8:30AN, 6-11-52. Maxi	emented with 1700 sacks cement. Pumped
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8-5/8*OD 32# Casing set at 3702' and c Plug to 3639' at 8:30AM, 6-11-52. Maxi circulate. We intend to W.O.C. 24 hour	mum pressure 950#. Cement did not s and test casing shut-off.
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