District II
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88

February 20, 2003

915 758-6778

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

¹ Operator na	I.	nd Addr	****				LE AND A	0 1110				C II IOI		
Amerada Hess Corporation P. O. Box 840								² OGRID Number 000495						
		0 xas 7930	۲0						3 Rea	ason for I	iling Co	de/ Effec	tive Date	
⁴ API Numbe		xas /93		l Nome 1	(0, -, -)	2 - 10	arren Mo	1,001	1	14	Recomp		Ch. Prop n	
30 - 025-	0779)3				Skaggs	Drinkard	—	Λ.+ ·	II ((')	5	l Code 7000		
⁷ Property Code 00220 Property Name Fred Turn						ner Ir "A"				Well Number 7				
		Locati	on			ried Iu	inei Ji. A						 	
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11 Bot	tom	Hole L	ocatio	on	·								-	
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III. Oil a						,								
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OGRID		and Address Navajo Refining Co.			<u>s</u>			 		and Description				
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		Dynegy Midstream Svc. LTD PTR					2022075				Sec. 18, T20S, R38E. Dynegy			
U2403U		1000 Louisiana, Suite 5800					2833875	833875 G		unit I., Se	c. 18, T2	us, R381	L. Dynegy	
н		Iouston, Texas 77002-5050							Gas Mete	r No. 10	67.			
	7						-							
	Τ,	Well Na	me/Nur	mber char	nge from:									
	_				Ü									
	· ·	Warren	McKee	• I /nit We										
				Cint We	II NO. 117									
IV. Produ	uced	Water		Cont we	II NO. 117									
POD						and Descri	ption							
			²⁴ POD	ULSTR	Location a	and Descri	ption rod. water to V	VMU SV	/D No.	1.				
POD 00218 V. Well C	350 Comp	oletion	²⁴ POD U Data	ULSTR Unit F, Se	Location a	and Descri 5, R38E. P	rod. water to V		/D No.	. 1.				
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