It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

	coration Lease FredTurner, Jr. "A"
Address Drawer D, Homment, New Mexice	Bex 2040, Tulsa 2, Oklahoma
(Local or Field Office)	(Principal Place of Business)
Unit	38E Pool Warren-McKeeNorth County Lea
Kind of Lease	Location of Tanks. On Lease
Transporter Shell Pipe Lane Company	Address of Transporter Hobbs, New Mexico (Local or Field Office)
Colorade City, Texas Percent of (Principal Place of Business;	oil to be transported 100 Other transporters authorized
to transport oil from this unit are	
REMARKS:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
New Well - Comple	stad Nov 20 3052
New watt - combite	1002 Pay 30, 1772
The undersigned certifies that the rules and regula	ations of the Oil Conservation Commission have been complied
with except as noted above and that gathering agent	is authorized to transport the percentage of oil produced from
	tion will be valid until further notice to the transporter named
herein or until cancelled by the Oil Conservation	Commission of New Mexico.
wa 4	.f. <b>June</b> , 195 <b>2</b>
Executed this the	
Executed this theday o	
Executed this the day o	Amerada Petroleum Corporation (Company or Operator)
Executed this the day o	Amerada Petroleum Corporation (Company or Operator)
Executed this the day o	Amerada Petroleum Corporation  (Company or Operator)  By
Executed this the day o	Amerada Petroleum Corporation (Company or Operator)
Approved: 4 4 19	Amerada Petroleum Corporation  (Company or Operator)  By

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.