	OPIES RECE VED							
FILL U.S G.5			IEW MEXICO	OIL C	DNSERY	ATION C	NO IZZIMMO.	FORM C-103 (Rev 3-55)
TRANSPORTE	MISCELL ANEOUS REPORTS ON WELLS							
PRORATION C	DEFICE	(Subm	it to approprie	ite Distric	t Office o	as per Com	mission Rule 1	106)
Name of Cor	mpany rada Petroleum	Corporation		Addres	A Dass	668 - H	obbs, New M	exico
Lease	furner, Jr. "A		Well No. U	nit Letter	Section 18	Township 2	0_S	ange 38-K
Date Work P		Pool	on McKee			County	Lea	
12-3-02	CO 12-21-02		A REPORT O	F: (Check	appropriat	c block)	1.45	
Beginn	ing Drilling Operation	ons Ca	sing Test and	Cement Job	1.		xplain):	
Pluggi	Plugging Remedial Work							
per foot with 20% and test flowing	by gas lift.	, packer and fud acid with bubing, packer	Position Parm Bet LOW FOR RE	Acidia acid in icwn. E	ed per stage leran t	foration s using ubing wi	s from 9054 ball sealer th flow val	to 91601 s. Swabbed ves and resumed
DF Elev.	T. D		ORIGINA PBTD	AL WELL D	DATA	Producing	Interval	Completion Date
35661		92301			92201		o 91601	4-3-53
Tubing Diameter Tub		Tubing Depth		Oil String Diame		÷ f	Oil String 9230	-
Perforated I	nterval(s)		٠ <u>٠</u>		, , , , , , , , , , , , , , , , , , , ,			
9075' to 9105' and 9115' to 9160' Open Hole Interval				1	Producing Formation(s) McKee			
			RESULTS					
Test	Date of	Oil Production		duction	f .	roduction		
n .	Test	BPD	МСЕ	PD		F D	GOR Cubic (eet/Bb)	Gas Well Potential MCFPD
Before Workover	6-17-62	16.0	MCF	2 83	В			
			MCF		B :	E-D	Cubic (eet/Bb)	
Workover After	6 –17–62 1–9–63	16.0		283 130	B seby certify	10.0 58.03	Cubic feet/Bb. 17,821 2,398 formation given a	MCFPD
Workover After	6-17-62 1-9-63 OIL CONSERV	16.0 54.21		283 130	B seby certify	10.0 58.03	Cubic feet/Bb. 17,821 2,398 formation given a	
Workover After Workover	6-17-62 1-9-63 OIL CONSERV	16.0 54.21		283 130	eby certify best of n	58.03 that the ining knowledge	Cubic feet/Bb. 17,821 2,398 formation given a	MCFPD