NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Ch	ecking Below	
OTICE OF INTENTION CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	 ··-
OTICE OF INTENTION PLUG WELL	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
OTICE OF INTENTION SOURZE	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	Notice of Intention (Other) Remedial	Notice of Intention (Other)	
L CONSERVATION COMMISSION TA FE, NEW MEXICO	Hobbs, New Mexico	December 4, 1962 (Date)	•
ntlemen: Following is a Notice of Intention	to do certain work as described below a	t the	
merada Petroleum Corpor	ration F. Turner Jr. "J	Well No10 in	(Unit)
lan to pull tubing and	FULL DETAILS OF PROPOSED LLOW INSTRUCTIONS IN THE RU gas valves. Clean sand or	LES AND REGULATIONS) It of 5-1/2" casing. Perforate 5	-1/2"
holddown and acidize 5-1 to 9160' with 2000 gals. packer and holddown, re- and with continued produ- water off. Retreat rem	62° with 2 shots per foot. 1/2" casing perf. from 9054 . 15% mud acid, using ball run gas valves and test. 1 uction of Bentonite mud, pl	Rerum tubing with packer and to 9062' 9075' to 9105' and 91 sealers. Swab test. Pull tubing oil production is not increased and to plug back far enough to should oil and additives to remove.	15' B d ut
nolddown and acidize 5-1 to 9160' with 2000 gals packer and holddown, re- and with continued produ water off. Retreat rem- wet bentonite in oil zon	62° with 2 shots per foot. 1/2" casing perf. from 9056. 15% mud acid, using ball run gas valves and test. uction of Bentonite mud, plaining perforations with cone. Retest and resume process.	Rerum tubing with packer and to 9062' 9075' to 9105' and 91 sealers. Swab test. Pull tubing oil production is not increased and to plug back far enough to should oil and additives to remove.	15' B d ut water
Approved Approved Approved Approved Approved Approved	62° with 2 shots per foot. 1/2" casing perf. from 9056. 15% mud acid, using ball run gas valves and test. uction of Bentonite mud, plaining perforations with cone. Retest and resume proceedings. By	Rerum tubing with packer and 1 to 9062' 9075' to 9105' and 91 sealers. Swab test. Pull tubin If oil production is not increase lan to plug back far enough to should oil and additives to remove fuction.	15' B d ut water
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