

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-07795

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 18 Township 20S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-11-97 THRU 09-10-97

TYLER WELL SVC. MIRU PULLING UNIT. INSTALLED BOP. RAN A 4-3/4" BIT ON 168 JTS. OF 5-3/8" TBG. TO 5,245' & TAGGED UP. TOH W/TBG. & BIT. RAN A 5-1/2" X 2-3/8" BAKER LOC-SET RBP ON 167 JTS. OF 2-3/8" TBG. SET THE PLUG @ 5,210'. CIRC. THE CSG. CLEAN W/150 BBLs. OF 2% KCL WATER & TST'D. TO 500#. HELD OK. TOH W/TBG. SCHLUMBERGER RAN A UCI/GR/CCL LOG FR. 5,200' TO THE SURF. FOUND NUMEROUS CORROSION PITS. RAN A USIT/GR/CCL FR. 5,000' TO THE SURF. FOUND OLD CMT. SQZ. FR. 4,950' TO 3,100'. TOH W/SCHLUMBERGER. RAN A RETRIEVING HEAD ON 168 JTS. 2-3/8" TBG. & LATCHED ONTO THE RBP @ 5,210'. RELEASED THE PLUG. TOH W/TBG. & RBP. PU & RAN A 4" SWEDGE, BUMPER SUB, JARS & 6 3-1/2" D.C.'S ON 163 JTS. 2-7/8" TBG. TAGGED UP ON THE TIGHT SPOT IN THE 5-1/2" CSG. @ 5,303' TO 5,304'. SWEDGED OUT THE TIGHT SPOT & RAN TO 5,775' W/177 CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 09-25-97

TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6773

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT - 8 1997

JTS. TOH W/TBG. D.C., TOOLS & SWEDGE. RAN A 4-3/4" SWEDGE, BUMPER SUB, JARS, D.C. & 163 JTS. OF 2-7/8" TBG. TAGGED UP ON THE TIGHT SPOT @ 5,303'-5,304'. SWEDGED OUT THE CSG. TO 4-3/4". PULLED 20 JTS. OF TBG. TAN THE 4-3/4" SWEDGE THRU THE TIGHT SPOT @ 5,303'-04' & RAN TO 8,680' W/269 & TAGGED UP. WAS UNABLE TO GET ANY DEEPER. TOH W/TBG., D.C. TOOLS & SWEDGE. RAN A 4-3/4" BIT ON 6 3-1/2" D.C.'S & 269 JTS. OF 2-7/8" TBG. TAGGED UP @ 8,680'. DRLD. TO 8,832' W/274 JTS. RCV'D. SCALE & IRON SULFIDE. CIRC. CLEAN. PULLED UP OFF BTM. DRLD. OUT SCALE & IRON SULFIDE FR. 8,832' TO 9,006', TAGGED UP ON THE CMT. PBD & CIRC. CLEAN. PULLED & LAID DWN. 150 JTS. OF 2-7/8" TBG. STOOD BACK 144 JTS. OF 2-7/8" TBG., 6 3-1/2" D.C.'S & BIT. RAN 168 JTS. OF 2-3/8" TBG. INTO THE HOLE. PULLED & LAID DWN. 168 JTS. 2-3/8" TBG. INSTALLED THE 4" RAMS IN THE BOP & THE PICKUP LINE ON THE PU. RMV'D. THE THREAD PROTECTORS, CLEANED & TALLIED THE 4" LINER. FOUND THE THREADS ON THE SHOE, FLOAT COLLAR & LINER HANGER WOULD NOT MAKE UP ON THE LINER. RTN'D. THE TOOLS TO THE MACHINE SHOP FOR RPRS. RAN A 4" OD SHOE, 1 JT. OF 4" OD CSG., A 4" OD FLOAT COLLAR, 168 JTS. OF 4" OD CSG., A 4" OD LINER HANGER & 127 JTS. OF 2-7/8" TBG. TAGGED UP @ 9,020'. PICKED UP TO 9,000' & SET THE LINER HANGER @ 4,025'. ROWLAND TRUCKING FILLED THE LINER W/FW ON THE TIH. BROKE CIRC. W/5 BFW @ 2 BPM AND 250#. HALLIBURTON BROKE CIRC. & PUMPED A 23 BBL. FW PAD. PUMPED 225 SKS. OF PREMIUM CMT. W/3/10% CFR-3 DISPERSANT & 6/10% HALAD-9 FLUID LOSS. DROPPED A WIPER PLUG & DISPLACED TO THE FLOAT COLLAR W/81 BBLs. FW. PULLED THE SETTING TOOL OUT OF THE LINER & WASHED UP W/10 BFW. PULLED 20 JTS. OF TBG. & REVERSED OUT 8 BBLs. OF CMT. TO THE PIT W/28 BFW. TOH W/TBG. & SETTING TOOL. WAITED 4 HRS. & RAN 127 JTS. OF TBG. & TAGGED UP ON THE LINER TOP @ 4,025'. PICKED UP 12' & SPOTTED 50 SKS. OF PREMIUM CMT. ON TOP OF THE LINER. WASHED UP, PULLED 16 JTS. OF TBG. & REVERSED OUT. TOH W/TBG. LOAD THE CSG. W/8 BFW & PRESS'D. TO 500#. RAN A 4-3/4" BIT AND 6 3-1/2" D.C.'S ON 89 JTS. OF 2-7/8" TBG. TAGGED UP @ 2,979'. BROKE CIRC. & DRLD. SOFT CMT. & STRINGERS TO 3,076' W/92 JTS. & LAID DWN. 40 JTS. OF 2-7/8" TBG. RAN 28 JTS. INTO THE HOLE OUT OF THE DERRICK FOR A TOTAL OF 92 JTS. IN THE HOLE. DRLD. SOFT CMT. & STRINGERS FR. 3,076' TO 3,560' W/108 JTS. & FELL FREE. RAN 10 JTS. INTO THE HOLE FOR A TOTAL OF 118 JTS. & TAGGED UP @ 3,892'. DRLD. SOLID CMT. FR. 3,892' TO THE TOP OF THE LINER @ 4,015'. CIRC. CLEAN, PULLED 2 JTS. TBG. TOH W/TBG., D.C.'S & BIT. LAID DWN. THE 3-1/2" D.C.'S. CHG'D. OUT THE 4" RAMS IN THE BOP TO 2-3/8". PU & RAN A 3-1/8" BIT, 10 2-3/8" D.C.'S & 119 JTS. OF 2-3/8" TBG. TAGGED UP @ 4,015'. TST'D. THE LINER TOP TO 500# FOR 10 MINS. HELD OK. DRLD. CMT. IN THE LINER FR. 4,015' TO 4,047' AND FELL FREE. RAN TO 4,095' & CIRC. CLEAN. PU & RAN 42 JTS. OF 2-3/8" TBG. FOR A TOTAL OF 163 JTS. RAN 102 JTS. OF 2-7/8" TBG. & TAGGED UP ON CMT. @ 8,609' W/A TOTAL OF 265 JTS. OF TBG. IN THE HOLE. PULLED 3 JTS. OF TBG. & CIRC. CLEAN @ 8,493'. TAGGED UP ON CMT. @ 8,640'. DRLD. SOFT CMT. TO THE WIPER PLUG @ 8,647'. DRLD. OUT THE WIPER PLUG & HARD CMT. TO 8,964'. TAGGED UP ON THE FLOAT COLLAR @ 8,964'. CIRC. CLEAN. BROKE CIRC. & DRLD. OUT THE FLOAT COLLAR @ 8,964'. DRLD. CMT. TO THE LINER SHOE @ 8,996'. DRLD. OUT THE SHOE & 10' OF CMT. TO 9,005'. THE BIT STARTED TORKING UP & WAS UNABLE TO MAKE ANY HOLE. TOH W/THE TBG., D.C. & BIT. FOUND ONE CONE GONE OFF THE BIT. FOUND SOME OF THE CONE IN THE BIT SUB ABOVE THE BIT. SUSPECT THE CONE BROKE UP INTO SMALL PIECES. RAN A 3-1/8" BIT, 10 2-3/8" D.C.'S, 163 JTS. OF 2-3/8" TBG. & 2 JTS. OF 2-7/8" TBG. RUP THE AIR DRILLING EQUIP. & UNLOADED THE 4" LINER & 5-1/2" CSG. FR. 5,466' W/600# AIR PRESS. RAN 111 JTS. OF 2-7/8" TBG. FOR A TOTAL OF 272 JTS. @ 8,967'. UNLOADED THE 4" LINER W/AIR @ 800#. WAS UNABLE TO GET GOOD VOL. OUT THE CSG. DUE TO THE SMALL ID IN THE 2-3/8" D.C. & 3-1/8" BIT. WAS UNABLE TO DRILL OUT ANY FILL. LOADED THE CSG. W/130 BBLs. OF 2% KCL WATER. TAGGED UP @ 9,005'. DRLD. CMT. FR. 9,005' TO 9,026' & FELL FREE TO 9,030'. DRLD. CMT. & SAND TO 9,050'. THE BIT STARTED TORKING UP & STOPPED MAKING ANY HOLE. STARTED RECOVERING METAL CUTTINGS, SAND & CMT. TOH TO INSPECT THE BIT. FOUND THE CONES WERE WORN OUT & LOCKED UP. RAN A NOTCHED COLLAR W/KUT-RITE ON THE ID & BTM. ON 173 JTS. OF 2-3/8" TBG. & 116 JTS. OF 2-7/8" TBG. TAGGED UP @ 9,046'. BROKE CIRC. W/35 BBLs. OF 2% KCL WATER. DRLD. TO 9,056'. RCV'D. SAND, CMT. & SEVERAL PIECES OF METAL CAST IRON & 1/3 OF A CONE OFF A 3-1/8" BIT. STOPPED MAKING ANY HOLE. CIRC. CLEAN & TOH W/THE TBG. & NOTCHED COLLAR. FOUND THE COLLAR BAD & WORN OUT. RAN A NOTCHED COLLAR W/KUT-RITE ON THE ID & BTM. ON 173 JTS. OF 2-3/8" TBG. & 115 JTS. OF 2-7/8".

(CONTINUED)

TAGGED UP @ 9,056'. BROKE CIRC. W/25 BBLs. OF 2% KCL WATER. DRLD. ON JUNK FOR 3 HRS. DID NOT MAKE ANY HOLE. TOH W/THE TBG. & NOTCHED COLLAR. FOUND TBG. OF THE COLLAR WAS WORN OFF. RAN A 3-1/8" BIT & TAGGED UP @ 9,056'. DRLD. 2 HRS. & MADE 2' OF HOLE. PU & CIRC. CLEAN. PULLED THE BIT UP INTO THE LINER. RCV'D. SAND & SMALL METAL CUTTINGS. BROKE CIRC. & DRLD. FR. 9,058' TO 9,060' W/A 3-1/8" BIT. RCV'D. METAL CUTTING & SAND. THE BIT STARTED TORKING UP & STOPPED MAKING ANY HOLE. TOH W/THE TBG. & BIT. FOUND THE BIT WAS WORN OUT. RAN A CONCAVE MILL & TAGGED UP @ 9,060'. BROKE CIRC. & DRLD. TO 9,092'. RCV'D. METAL CUTTINGS, CMT., & SAND LOSING 1-13 BPM WATER INTO THE PERFS. CIRC. CLEAN. PULLED UP INTO THE 4" LINER. RAN 4 JTS. OF 2-7/8" TBG. FOR A TOTAL OF 290 JTS. & TAGGED UP @ 9,092'. BROKE CIRC. W/25 BBLs. 2% KCL WATER. DRLD. TO 9,099'. RCV'D. SAND & CMT. & LOST CIRC. REGAINED CIRC. BUT LOSING WATER INTO PERFS. CLEANED UP W/85 BBLs. WATER & PULLED UP INTO THE LINER. MOVED IN AIR DRILLING EQUIP. BROKE CIRC. W/AIR, RAN TBG. & TAGGED UP @ 9,099'. DRLD. & CLEANED OUT THE 5-1/2" CSG. TO TD @ 9,228'. PUMPED 213 BBLs. OF 2% KCL WATER MIXED W/3 GALS. OF SOAP IN SEVERAL 10 BBL. SWEEPS TO CLEAN OUT THE CSG. RCV'D. FORMATION SAND, FRAC SAND & SCALE. PULLED 122 JTS. OF 2-7/8" TBG. & 46 JTS. OF 2-3/8" TBG. LEFT THE CONCAVED MILL SWINGING IN THE 5-1/2" CSG. ABOVE THE 4" LINER @ 3,966'. BLED 150# OFF THE WELL. RAN 46 JTS. OF 2-3/8" TBG. & 131 JTS. OF 2-7/8" TBG. TAGGED UP ON FILL @ 9,214' FOR 14' OF FILL. PULLED & LAID DWN. 21 JTS. OF 2-7/8" TBG. & STOOD BACK 100 JTS. OF 2-7/8" TBG. LAID DWN. 163 JTS. OF 2-3/8" TBG. WASH STRING. RAN 10 2-3/8" D.C. INTO THE HOLE. PULLED & LAID DWN. 10 2-3/8" D.C. RAN A 2-3/8" SN. PU & RAN 170 JTS. OF 2-3/8" CS HYDRIL K-80 PROD. TBG. RAN THE REMAINING 124 JTS. OF 2-7/8" TBG. SET THE SN OE @ 9,000'. RMV'D. THE BOP & INSTALLED THE WELLHEAD. MOVED THE RODS ONTO THE RACKS. CLEANED & TAPPED THE PINS & BOXES. PU & RAN THE PUMP. RAN REMAINING RODS. LOADED THE TBG. WITH 40 BBLs. OF 2% KCL WATER. PRESS.'D. UP TO 500# & CHK'D. THE PUMP ACTION. INSTALLED NEW WELLHEAD CONNECTIONS & RTN'D. WELL TO PRODUCTION. RDMO AND CLEANED LOCATION.

TEST: (24 HOURS) 5 BO, 111 BW AND 3 MCF