Submit 3 Copies to Appropriate District Office	Energy,	State of Ne erals and Nati		co xurces Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				WELL API NO. 30-025-21919
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III				7504-2088	S. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (OPOSALS TO RVOIR. USE	DRILL OR TO DR	EEPEN O	P PILIC PACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: Oll CAS WELL X WELL 2. Name of Operator)	OTHER			Warren McKee Unit
Amerada Hess Corporati	on				8. Well No.
3. Address of Operator Drawer D, Monument, New Mexico 88265				9. Pool name or Wildcat	
4. Well Location	w Mexico	00205			Warren McKee-Simpson
Unit Letter <u>I</u> : 19	80_ Feet Fro	m TheSouth	1	Line and660	Feet From TheEast
Section 18	Townshi		Rang	3 8E	NMPM Lea
		0. Elevation <i>(Show n</i> 3	whether DF 3567' I	F, RKB , RT , GR , etc.))F	County
II. Check NOTICE OF IN	Appropria TENTION	te Box to Indi I TO:	icate Na		Report, or Other Data
	PLUG	AND ABANDON		REMEDIAL WORK	
			COMMENCE DRILLIN		
PULL OR ALTER CASING				CASING TEST AND C	
OTHER:				OTHER:	
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearty	state all pertinent de			uding estimated date of starting any proposed

5-4 thru 5-21-93

MIRU D. A. & S. Oil Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead & attempted to release TAC w/no results. Jarrel Svc. ran free point & found tbg. free at 8842' & cut tbg. at 8842' & TOH. TIH w/overshot, tagged top of fish at 8843', turned overshot & caught fish. Anchor came loose & TOH w/fish. TIH w/4-3/4" bit & 5-1/2" csg. scrapper to 9134' & TOH. TIH w/RBP & pkr. Set plug at 8958' & attempted to test csg. to 1000#. Pumped into leak at 1-1/4 BPM, 500#. Set pkr. repeatidly testing & located leak fr. 5306' - 5368'. Dumped 2 sks. sand on top plug. TIH w/5-1/2" Elder cement retainer & set at 5207'. Halliburton Svc. est. rate into leak at 1-1/2 BPM at 1000#. Mixed & pumped 250 sks. Class C cement & squeezed leak fr. 5306' - 5368' w/188 sks. in formation, 15 sks. in csg. Reversed 43 sks. to pit & left 4 sks. on top of retainer. TIH w/bit & tagged cement at 5206'. Drld. retainer & cement to 5330'. Circ. hole clean for 1 hr. Tested squeeze to 500# for 10 min. Held OK.

I hereby certify that the information above is true and complete to the best of my boundates and build	CONTINUED OVER.
I bereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE	DATE6-23-93
TYPE OR PRINT NAME R. L. Wheeler, Jr.	TELEFIHONE NO. 505 393-2144
(This space for Size Use) Orig. Signed by Paul Kautz	
CONDITIONS OF APTROVAL & ANY:	DATE/UN 2 8 1993

TOH w/bit. TIH w/retrieving tool, circ. sand off plug, latched onto plug & hit tight spot in csg. at 5330'. Plug stuck. Released on/off tool & TOH. TIH w/overshot w/3" grapple. Latched onto plug & set jars off. Plug came free on 5th jar. TOH w/plug. TIH w/4-3/4" csg. swage, tagged tight spot in csg. at 5330' & attempted to swage csg. TIH w/5-1/2" tapered mill & milled on csg. & dropped through tight spot. TOH w/gauge mill. TIH w/4-3/4" tampered mill & milled out tight spot & TOH. TIH w/TAC on 2-7/8" tbg. set OE at 9012'. SN at 9011' & TAC at 8884' w/18,000# tension. TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 6-10-93: Prod. 33 b.o., 69 b.w., & 15 MCFGPD in 24 Hrs. on 168" x 6 SPM.

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