NO. OF COPIES RECEIVED	3			
DISTRIBUTION SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSI	ION Form C-104	
FILE	REQUE	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S. LAND OFFICE	- AUTHORIZATION TO T	RANSPORT OIL AND NAT	TURAL GAS 29 7 39 M 165	
TRANSPORTER OIL	+			
OPERATOR		· •		
PRORATION OFFICE		• <u> </u>	e Co erc. Property of the State of the Sta	
Amerada Petrole	eum Corporation	& ECO	(VE, Jug. 7, 1959	
P. O. Box 668	- Hobbs, New Mexico			
Reason(s) for filing (Check proper	box)	Other (Please exp	lain)	
Herompletics		To change n Gaseff. 11-1-6	ame from F. Turner Jr. "A" #1 5. Ref. NMOCC Order No.	
If change of ownership give nan	ne	densate R-2971		
and address of previous owner_				
DESCRIPTION OF WELL AS	Well No. Pool	Name, Including Formation	Kind of Lease	
Warren McKee Uni	t 111	Warren McKee	State, Federal or Fee Fee	
Unit Letter I ;	660 Feet From The East	(ne and 1980 ==	Canal)	
10	Township 20S Range	2.613		
			Lea County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	Address (Give address to whi	ich approved copy of this form is to be sent)	
Shell Pipe Line C	0.	Box 1598, Hobbs.	New Mexico	
WEITEN Petroleum	Casinghead Gas X or Dry Gas Corporation	Address (Give address to whi	ch approved copy of this form in a	
Amerada Petroleum If well produces oil or liquide,	Corporation Unit Sec. Twp. Age.	Box 67, Monument Drawer "D", Monument is gas actually connected?	ment New Mexico	
give location of tanks.	I 18 20S 38E	Y es		
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order numb	Der:	
Designate Type of Comple	tion (V) Oil Well Gas Well	New Well Workever De	epen Plug Back Same Resty, Diff. Resty	
Date Spudded				
Sale Shadded	Date Compl. Ready to Prod.	Total Depth	P. F. T. D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
Perforations				
			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1997 Acres				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	If the second se		
OIL. WELL. Date Pirst New OII Fun Te Tanks	able for this d	Shore on as 1 at 1 HEFF WAR WHILE!	oad oil and must be equal to or exceed top allow-	
The state of the s	mate of fest	Preducing Method (Flow, pump	, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cheke Sime	
Actual Prod. During Test	Cil-Bbis.	Water - Apis.		
	3.1 22.3	water - BP.8.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Panda Alasha Alasha	44 44 44 44 44 44 44 44 44 44 44 44 44		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size	
ERTIFICATE OF COMPLIAN	CE	OIL CONSE	ERVATION COMMISSION	
hereby certify that the rules and	regulations of the Oil Conservation	APPROXED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		89		
	,g- and outell			
S.C.Ca Jefox		TITLE		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	acture)	well, this form must be acc	allowable for a newly drilled or deepened companied by a tabulation of the deviation accordance with RULE 111.	
District Superintend	ent (tle)	All sections of this for	m must be filled out completely for allow-	
October 22, 1965	!	, able on new and recomplete	ed wells.	
(1)	ate;	well name or number, or tran	i, III, and VI only for changes of owner, naporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply