

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
Effective 1-1-85

I.

Operator

Amerada Hess Corporation

Address

Drawer D, Monument, New Mexico 88265

Reason for filing (Check proper box)

New well

Change in Transporter of:

Recompletion

Oil

☒

Dry Gas

Change

Casinghead Gas

☐

Condensate

Date (Please explain)

Effective 5-1-82

If change in ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Warren McKee Unit	New Well Pool Name, Including Production	112 Warren McKee Simpson	Kind of Lease	State, Federal, or Fee	Lease No.
Location	F	1980	Feet From The North	2310	Feet From The West	
Section	18	Township	20-S	Range	38-E	NWEM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐	The Permian Corporation	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 1589, Tulsa, Oklahoma 74102		
If well is subject to or results, give name of lease	I	18	20-S 38-E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Recovery	Deepen	Plug Back	Other (Specify)
Date Drilled	Date Compl. Ready to Prod.	Well Depth	Production				
Stratigraphic Unit	Name of Producing Formation	Perforations					
TUBING, CASING, AND CEMENTING RECORD							
Casing Size	Casing & Tubing Size	Depth Set	Shoe Point				

V. TEST AND REQUEST FOR ALLOWABLE

Test must be run on all wells to determine volume of load oil and gas to be transported to market.

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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

April 5, 1982

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1003.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 1003.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.