

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc.		Lea	January 14, 1985
Operator		County	Date
P. O. Box 460		SEMU	71
Address		Lease	Well No.
0 18 20-S		38-E	
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Skaggs Drinkard Drinkard		East Skaggs Abo Abo
b. Top and Bottom of Pay Section (Perforations)	6862' 6947'		7083' 7657'
c. Type of production (Oil or Gas)	oil		oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Pumping
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	14 BOPD 1354 MCFGPD 26 BWP		20 BOPD 100 MCFGPD 5 BWP

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zone and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David A. Smyth Title Administrative Supervisor Date January 14, 1985

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

Approved By DISTRICT SUPERVISOR Title Date JAN 16 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

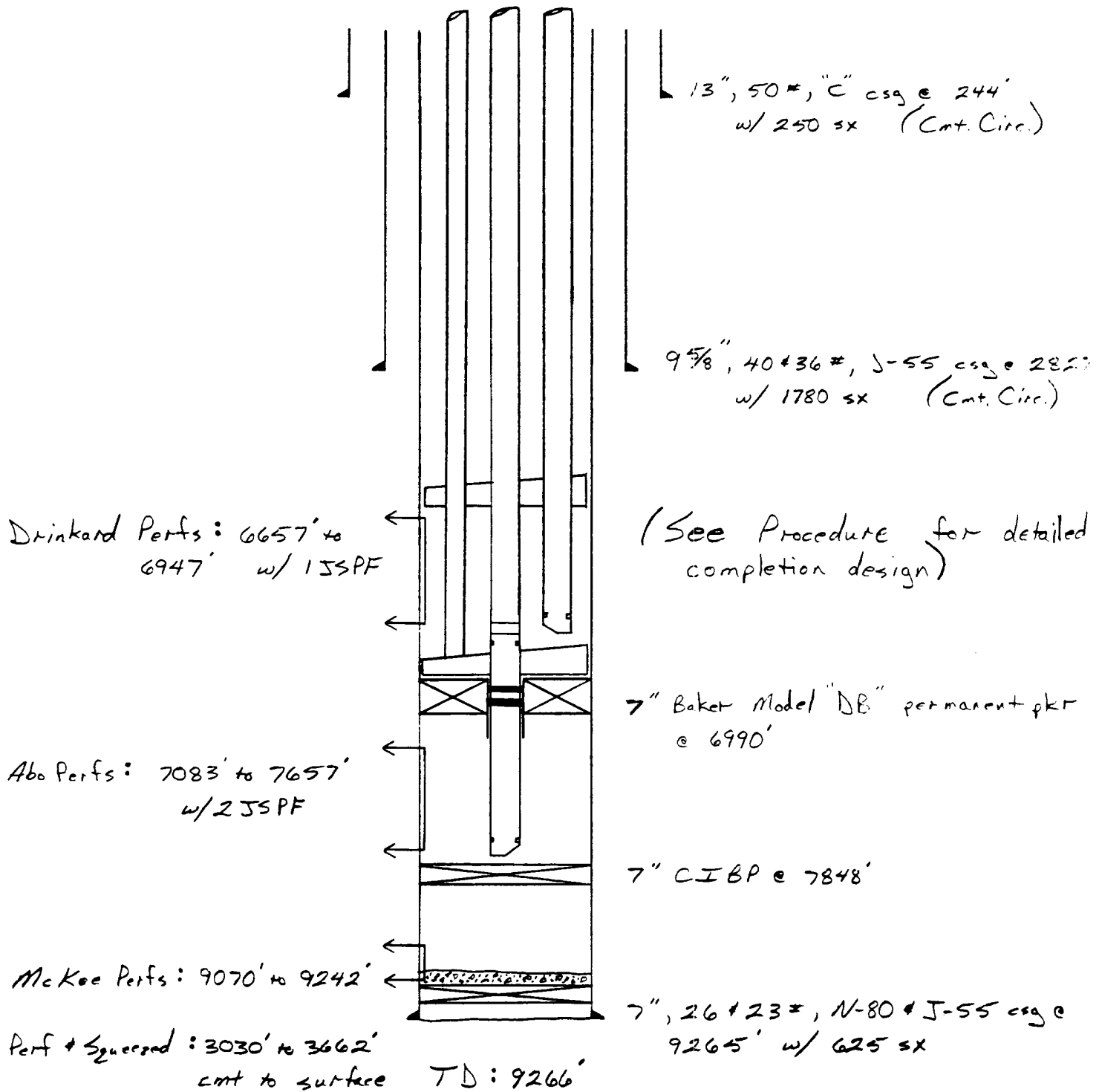
List of Offset Operator from SEMU Abo/Drinkard No. 71

Amerada Hess Corp.
P. O. Box 591
Midland, TX 79701

SEMU #71

Elevation : 3552' GL
Zero : 11' AGL

660' FSL + 1830' FEL
Sec 18, T-20S, R-38E



SWM

6-29-84

Proposed Condition

Proposed
Upper
Drinkard
Perfs

Drkd

6657

6661

6668

6681

6690

6696

6700

6718

6723

6754

6769

6790

6794

6804

6808

6827

6831

Proposed
Lower
Drinkard
Perfs

6862

6868

6874

6881

6885

Lower
Drinkard
Part 2

6862
6868
6874
6881
6885
6892
6896
6903
6907

6916
6920
6927
6931
6935

6943
6947

Top ribs

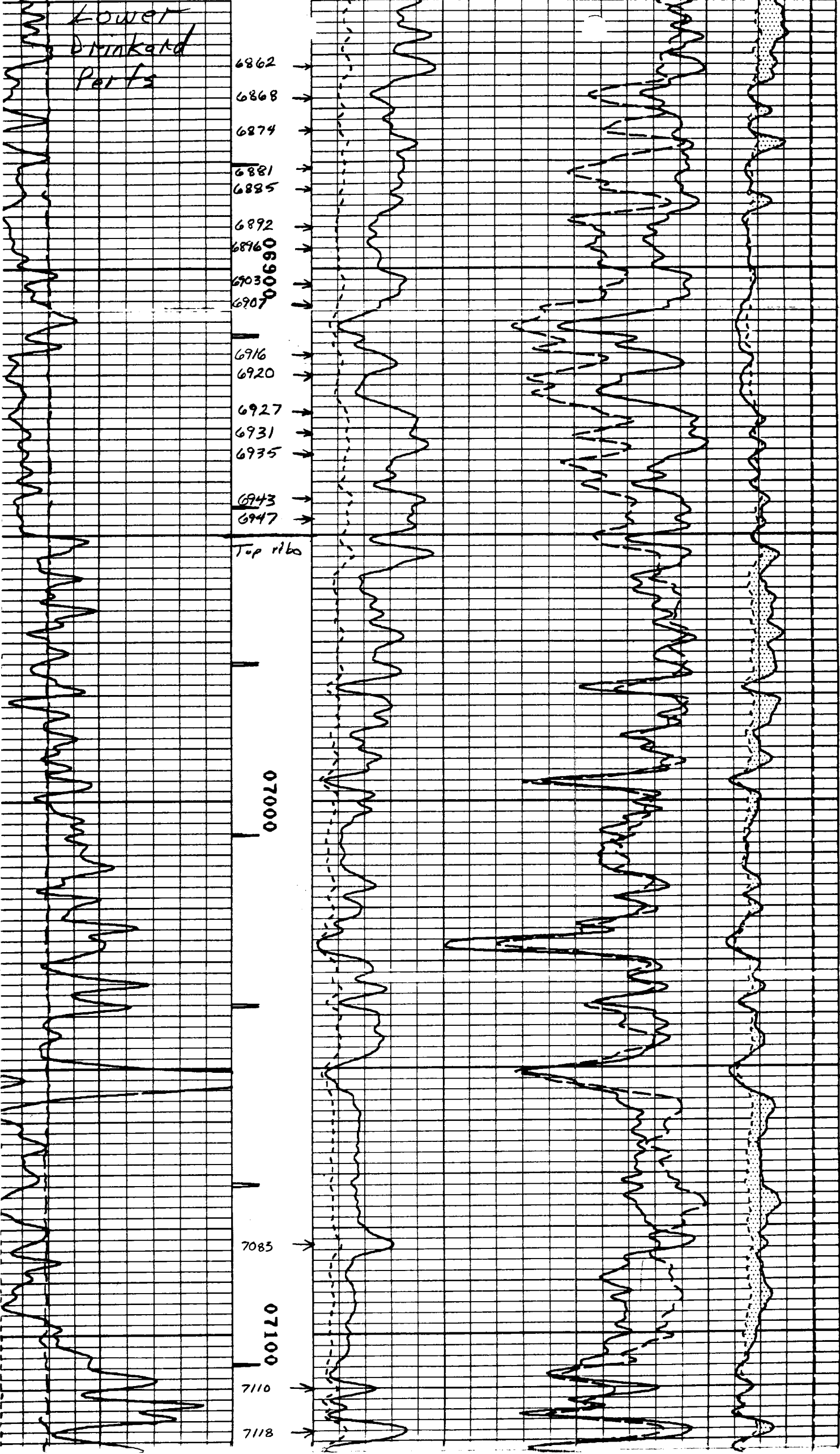
07000

7085

07100

7110

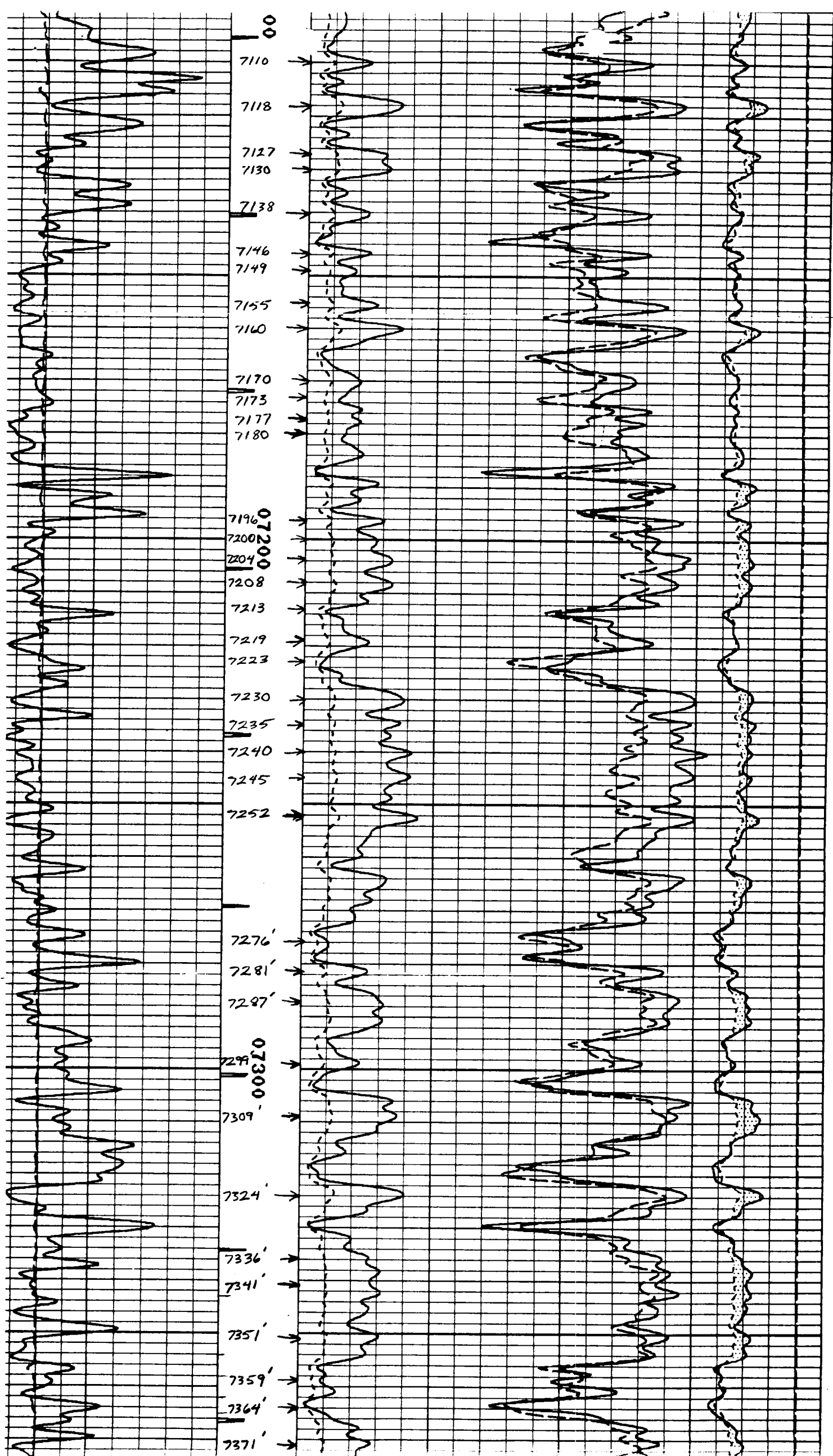
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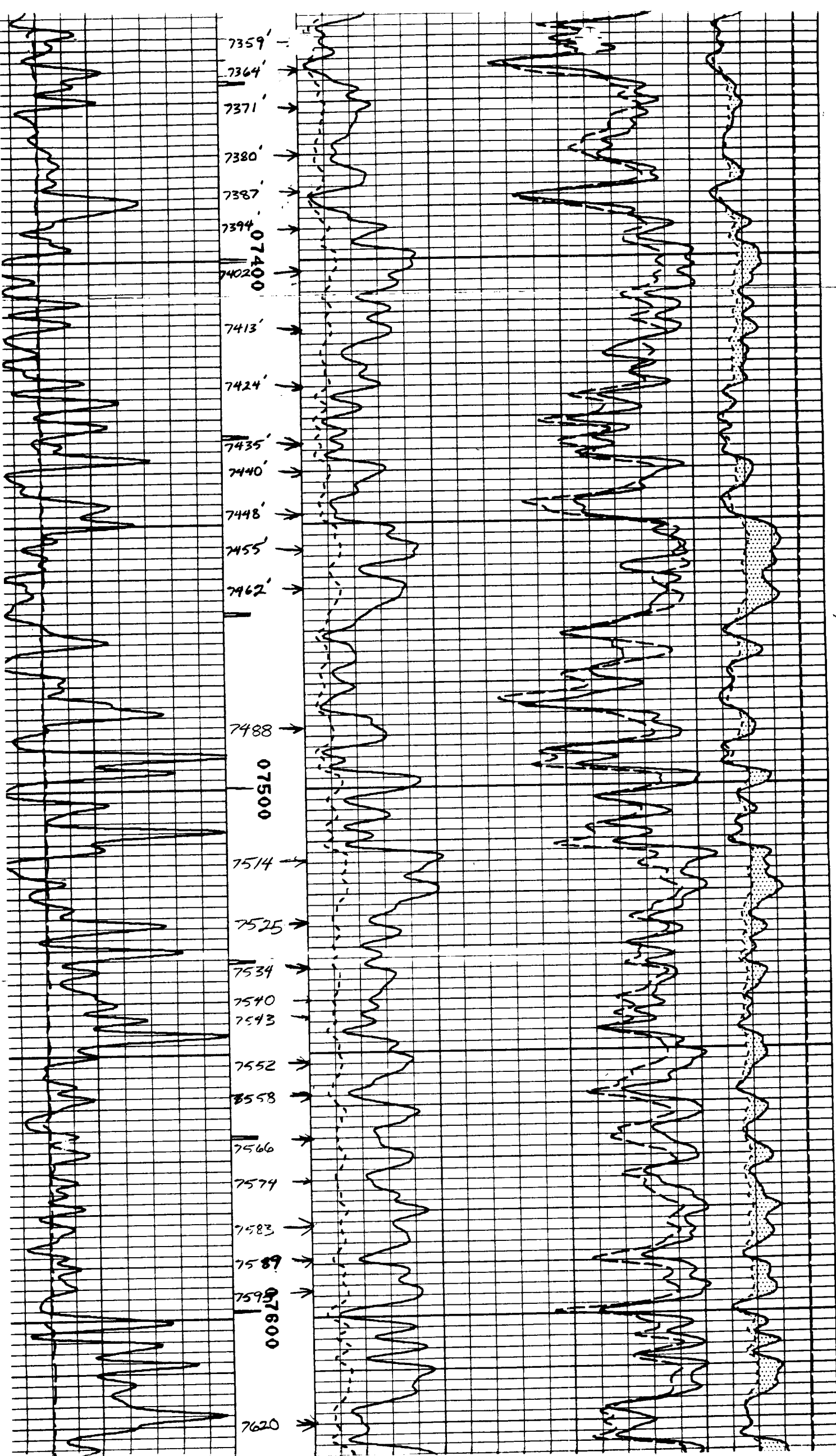
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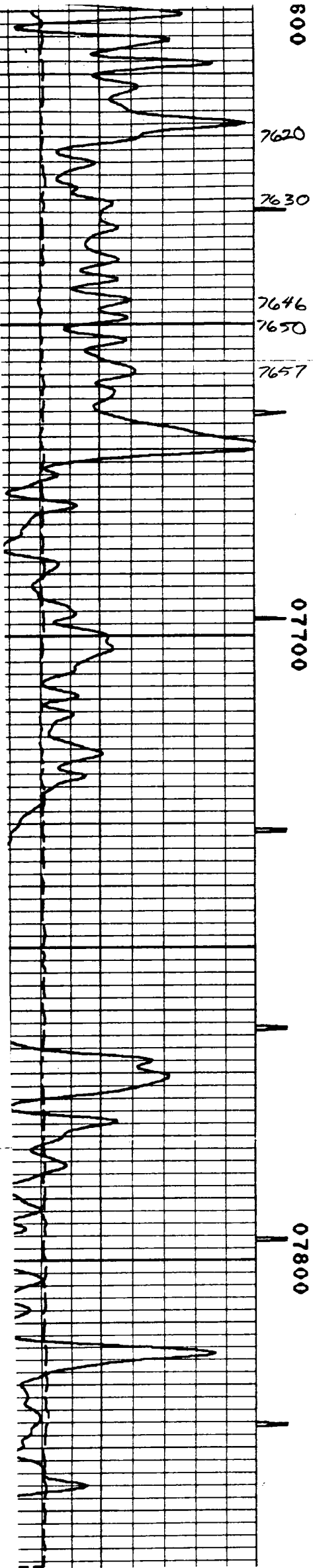
JAN 15 1985

LIBRARY



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JAN 15 1985
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HOMES OFFICE





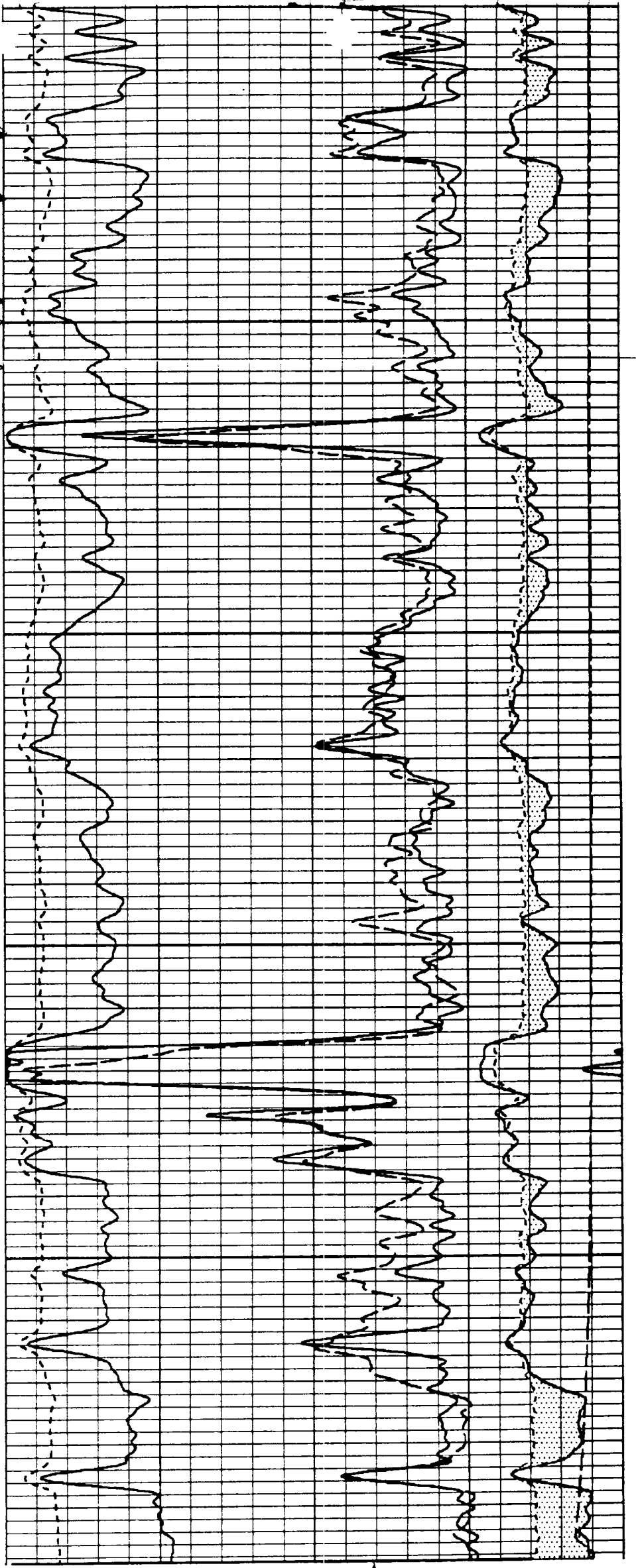
7620 →

7630 →

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7650 →

7657 →



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RATO

CNL

10

SCMA