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HO, OF COPIES RECEIVED			.
DISTRIBUTION		DISERVATION COMMISS. N	Form C-124 Supersedes Oil C-104 and C-1
ANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-55
ILE		AND Nedore out and Natural G.	45
J.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	43
AND OFFICE			
RANSPORTER OIL GAS			
OPERATOR			
PROBATION OFFICE			
perutor			
Conoco Inc.			
	Hobbs, New Mexico 3324	Otner (Please explain)	
Reasons) for tiling (Check proper box)		Change of corpora	ate name from
New Rell	Shange in Transporter of: On Dry Ga		
Recompletion			sempany erreers
Change in Ownership	Casinahead Gas Conden	3 dry 1, 1979.	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND L	EASE Acil No., Pool Name, Including F	ormation Kind of Lease	Lease No
Lease Name	7611 2001 Adule, mercarna .	2711/1/1011	
SEMU McKee	71 Warren Mc	- NEE	(4)
Unit Letter; 66	O Feet From TheLir	ne andFeet From 7	The E
102	nship 20-5 Range	38-E, NMFM.	Lea County
	ED OF OUR AND NATURAL GA	15	
DESIGNATION OF TRANSPORT	or Concensate	Address (Give address to which appro-	ved copy of this form is to be sent)
Na Po Authorized Tonsported of the	CIU /	Bax 3120 M	+ dland Texas
Western Oil Iran	inglesa Gas Z or Dry Gas	Address i Give address to which appro-	ved copy of this form is to be sent)
,,c		a. 12 Mm	ment, New Maxico
Warren Petroleun		Is gas actually connected? Wh	
If well produces oil or liquids,	Unit bec. Twp. Ege.	is gas actionly commented	
give location of tanks.			
If this production is commingled wit	h that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Re
Designate Type of Completion			1
Designate Type of Completion	11 - (22)		i i
		Total Centh	P.B.T.D.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to Prod.		P.B.T.D.
Date Spudged Elevations (DF, RKB, RT, GR, etc.,		Total Depth Top Off/Sas Pay	
	Date Compi. Ready to Prod.		
	Date Compi. Ready to Prod.		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Date Compi. Reday to Prod. Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top O!!/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compi. Reday to Prod. Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
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Petforations HOLE SIZE	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top O!!/Gas Pay ND CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
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(Signature)

NMOCD (5)

Division Manager

USGS(2) NMFU(4) FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.