

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031670 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MMFV
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME SEMU McKee
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 71
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1,830' FEH of Sec. 18	10. FIELD AND POOL, OR WILDCAT Warren McKee
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-22S, R-33E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3562' DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT* ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒ Repair CasingPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to repair casing in this well log. From casing inspection log from 9,128'-2524'. Set ROP at 4,100' with 10-15' sand on top. Perforate 7" casing 4,600'-4,603' w/ 25SPF, Pump 125 sacks Class II cement in 7 1/2" - 7" casing annulus. W.D.C. Squeeze pump 4,600'-4,603' with 100 sacks Class II cement. Build out plug. Remove producing equipment and place well head on production.

18. I hereby certify that the foregoing is true and correct.

SIGNED

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

USGS-5, NMED-4, F-10